

## DCUSA Panel Meeting 192 (Open Session)

15 June 2022 at 10:00am

Meeting held at 3rd Floor, Northumberland House, 303-306 High Holborn, London, WC1V 7JZ and via teleconference

Attendee	Role	Company
<b>Panel Members</b>		
Peter Waymont [PW]	Panel Member	DCUSA Ltd
Simon Vicary [SV]	Panel Member	DCUSA Ltd
Tim Ellingham [TE]	Panel Member	DCUSA Ltd
Simon Yeo [SY]	Panel Member	DCUSA Ltd
Donald Preston [DP]	Alternate Panel Member	DCUSA Ltd
Karl Maryon [KM]	Alternate Panel Member	DCUSA Ltd
Simon Brooke [SB]	Alternate Panel Member	DCUSA Ltd
<b>Observers</b>		
Nadir Hafeez [NH]	Observer	Ofgem
Mark DeSouza Wilson [MDW]	Observer (Part Meeting)	BSC
Alison Beard [AB]	Observer (Part Meeting)	SEC
<b>Code Administrator</b>		
Dylan Townsend [DT]	Secretariat (Technical Secretariat)	ElectraLink Ltd
Angelo Fitzhenry [AF]	Secretariat	ElectraLink Ltd
Maria Gascoigne [MG]	Secretariat	ElectraLink Ltd
Andy Green [AG]	Secretariat	ElectraLink Ltd
Richard Colwill [RC]	Secretariat	ElectraLink Ltd

<b>Apologies</b>	
Kevin Woollard [KW]	Panel Member [Chair]
Donna Townsend [DT]	Panel Member [Chair]
Colette Baldwin [CB]	Retail Energy Code

## 1. Administration

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- 1.1 The Chair welcomed all attendees to the meeting.
- 1.2 It was noted that 'Apologies' had been received from Kevin Woollard, Donna Townsend and Colette Baldwin for this meeting.
- 1.3 The minutes of the last meeting were reviewed, and it was agreed they were an accurate representation of the meeting.
- 1.4 The Panel reviewed the open actions and updates on all actions are set out in Appendix A.

## 2. Updates from Industry Codes

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### Balancing & Settlement Code (BSC)

- 2.1 MDW presented a brief verbal BSC update, which was as follows
  - The first Issue 100 'Assessing BSC Black Start processes to support NGENSO's Distributed ReStart project' Workgroup meeting will be held on Friday 24 June 2022.
  - Elexon have issued a 'Data Release Consultation' with respect to data relating to default funding share with responses due by 28 June 2022.
  - The Issue 99 'Review the use of the D0215 flow and its associated processes' Workgroup have issued a Request For Information (RFI) on Monday 13 June 2022 with responses invited by 5pm on Friday 1 July 2022.
  - CP1563 'Altering the Trigger Point and subsequent Timescales for Commissioning SVA CT Operated Metering Systems and issue of Data Flow' was issued for its second Industry Consultation containing updated redlining on 13 June 2022, with responses invited by Friday 8 July 2022.
  - P432 'Half Hourly Settlement for CT Advanced Metering Systems' was rejected by the BSC Panel and the Report Phase Consultation has been issued with responses due by 1 July 2022
  - For P434 'Half Hourly Settlement for UMS Metering Systems' Elexon have issued an Assessment Procedure Consultation on 21 June 2022, with responses invited by 12 July 2022.

### Ofgem

- 2.2 NH provided an update on DCPs with Ofgem for decision, during which the following was noted:
  - The Authority has set a new expected decision date for [DCP 297 'Network Interventions SLA Enhancement'](#) which is now 30 September 2022.
  - The Authority issued decisions last month on the following Change Proposals:
    - [DCP 386 'Sharing Network Information with Owners and Occupiers'](#);
    - [DCP 387 'Amendment to the Definition of Non-Final Demand Site to Align with CUSC'](#); [and](#)
    - [DCP 401 'Consequential DCUSA changes for Switching SCR \(REC 3.0\)'](#)
  - The following DCPs remain deprioritised:

- DCP 313 'Eligibility Criteria for EDCM Generation Credits'
- DCP 343 'Use of a nominated calculation agent for the calculation of the LV mains split'

## SEC

2.3 AB noted that there was one issue DP206 'Allowing Generation Licence Holders to Apply Export MPANs' which may be of interest to the Panel. Specifically, the modification seeks to ensure Parties with an Electricity Generation Licence can trade energy that is being exported from consumer premises. However, to register an Export MPAN a Party must also hold an Electricity Supply Licence. This is preventing SEC Parties from exercising their rights under the Electricity Generation Licence, and subsequently limiting choice for domestic customers who wish to generate revenue for their export energy.

## REC

2.4 It was noted that CB had sent her apologies for the meeting and had confirmed that there was nothing new to report in terms of REC updates that would be of interest to the DCUSA Panel.

## 3. Change Register

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3.1 DT presented the Change Register updates to the Panel, which had been circulated prior to the meeting. See paper (Panel\_2022\_0615\_01).

3.2 The Panel noted the contents of the Change Register.

## 4. Initial Assessments

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4.1 DT presented the Initial Assessment Cover Paper to the Panel, which had been circulated prior to the meeting. See paper (Panel\_2022\_0615\_02). It was noted that there were no new Change Proposals presented for Initial Assessment by the Panel.

4.2 The Panel noted the contents of the paper.

## 5. Change Reports

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5.1 DT presented the Change Report Cover Paper to the Panel, which had been circulated prior to the meeting. See paper (Panel\_2022\_0615\_03). It was noted that there was one Change Report presented for agreement by the Panel, being:

- DCP 389 'TCR – Clarification on Exceptional Circumstances and Allocation Review for 'New' Sites'

5.1 One Panel member noted that the criteria for the change being considered a Part 1 Matter needed further refinement to which the Secretariat confirmed that the text would be updated following the meeting.

5.2 For the DCP 389 Change Report, and subject to the Secretariat updating the criteria for the change being considered a Part 1 Matter, the DCUSA Panel:

- **DETERMINED**, that the Change Report contained the level of information required to enable Parties to understand the impact of the proposed amendment and to vote on the Change Proposal;
- **DETERMINED** that the Parties eligible to vote on the Change Proposal are those Parties that are impacted by the Change;

- **DETERMINED** that the voting period for the Change Proposal should be set to 15 Working Days; and
- **APPROVED** the Change Report for issue to Parties on 17 June 2022.

**Action 192/01: ElectraLink to update the DCP 389 Change Report to reflect the appropriate criteria for the change being considered a Part 1 Matter and then issue to Parties for voting on 17 June 2022.**

## 6. Housekeeping Log

- 6.1 DT presented the Housekeeping Log Summary Paper and Housekeeping Log to the Panel, which had been circulated prior to the meeting. See paper (Panel\_2022\_0615\_04). It was noted that no new items had been identified between the last Panel meeting and the drafting of the paper. Additionally, DT confirmed that the item detailed in the paper from the May Panel meeting had been added to the log as agreed.
- 6.2 The Panel noted the contents of the paper.

## 7. Accession Applications

- 7.1 DT presented the Accession Applications paper to the Panel, which had been circulated prior to the meeting. See paper (Panel\_2022\_0615\_05).
- 7.2 DT confirmed that there was one new Accession Application to be approved by the DCUSA Panel this month, and that was for the following applicant:

Applicant/s	Party Category	License Granted Date	MPID	Contract Manager
UC Energy Ltd	Supplier	TBC ( <a href="#">Applied on 27/05/22</a> )	VNQT	Mo Hajhashem

- 7.3 The DCUSA Panel considered the Accession Application and agreed that they steps indicated below can be carried out but not until such time as Ofgem has granted a licence for the applicant. The agreed steps were as follows;
- Instructing the Panel Secretary to notify each Party and the Authority of the Applicant’s identity and the information which will form the Party details;
  - instructing the Panel Secretary to prepare an Accession Agreement for the Applicant; and
  - recommending that the Board executes the Accession Agreement on behalf of all Parties.

## 8. DCMDG Headline Report

- 8.1 DT presented the DCMDG Headline Report to the Panel, which had been circulated prior to the meeting. See paper (Panel\_2022\_0615\_06).
- 8.2 DT explained that the main points of note with respect to the DCMDG meeting held on 19 May 2022 was that an item had been raised for discussion related to how de-energised MPANs will be reported to National Grid for TNUoS residual billing. It was noted that there didn’t seem to be a consistent approach across DNOs and there was an ask as to whether this could be clarified.

- 8.3 DT also highlighted that some members had noted that the meetings that have been arranged for one of the Access SCR Change Proposal Working Groups was in conflict with the normal DCDMG meeting days and time and had therefore request if the DCDMG could be moved. It was agreed by members to retain the same day of the month but to move the meeting to a 9am start time instead.
- 8.4 The Panel note contents of the paper.

## 9. CACOP Headline Report

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- 9.1 RC provided the Panel with a verbal update in respect of the latest topics being discussed amongst code administrators at the CACoP forum. It was noted that the CACoP Forum meeting 39 was held on 14 June 2022, during which the following topics were covered:
- Cross-Code Steering Group (CCSG) and Cross-Code changes update, which included a conversation related to best way for codes to align processes in terms of progressing live cross-code changes/modifications;
  - Updates to the standard 'Modification proposal form' template;
  - Further discussions related to the alignment of industry release dates; and
  - The future of the Code Administrator Performance Survey.
- 9.2 The Panel noted the verbal update provided.

## 10. DCUSA Monthly Horizon Scan

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- 10.1 DT presented the DCUSA Monthly Horizon Scan to the Panel, which was circulated prior to the meeting. See paper (Panel\_2022\_0615\_07). DT advised that some updates had been made to the DCUSA Monthly Horizon Scan since the May meeting, mostly with respect to the background info contained in the second sheet/tab of the spreadsheet.
- 10.2 NH suggested that an item related to the BEIS/Ofgem proposal for a Future System Operator role should be added to the Horizon Scan, but sought confirmation as to whether there were any potential impacts on the DCUSA. The Secretariat explained that in their view, it was very likely that such arrangements will end up impacting the DCUSA in one way or another and thus should probably be added so the Panel can continue to monitor the movement of the proposal.
- 10.3 The Panel agreed that an item related to the BEIS/Ofgem proposal for a Future System Operator role should be added to the Horizon Scan. The Secretariat took an action to add an item related to the BEIS/Ofgem proposal for a Future System Operator role to the Horizon Scan.

**Action 192/02: ElectraLink to add an item related to the BEIS/Ofgem proposal for a Future System Operator role to the Horizon Scan.**

## 11. Any other Business

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- 11.1 There were no items of any other business raised, and the Chair closed the Open Panel meeting.

## 12. Next Meeting – 20 July 2022 at 10:00am

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- 12.1 The next meeting will be held in person at ElectraLink's offices, 3rd Floor, Northumberland House, 303-306 High Holborn, London, WC1V 7JZ and via Microsoft Teams.

## Appendix A: Summary of Actions

### New and Open Actions – Open Session

Action No.	Action	Owner	Update
179/01	ElectraLink to progress Radius Energy's Accession Application once they have been granted a licence.	ElectraLink	Awaiting Radius Energy's License Approval
192/01	ElectraLink to update the DCP 389 Change Report to reflect the appropriate criteria for the change being considered a Part 1 Matter and then issue to Parties for voting on 17 June 2022.		
192/02	ElectraLink to add an item related to the BEIS/Ofgem proposal for a Future System Operator role to the Horizon Scan.		

### Closed Actions Open session

Action No.	Action	Owner	Update
191/01	ElectraLink to merge DCP 408 and 409 into one and to circulate to the Panel ex-committee for approval.	ElectraLink	Completed – updates made and ex-committee approval granted.
191/02	ElectraLink to progress DCP 410 (to be 409) to the Definition phase and to set up a Working Group in order to further refine the proposed solution.	ElectraLink	Completed – invitations to join the working group were issued out and first meeting to be held shortly.
191/03	ElectraLink issue the DCP 395 Change Report to Parties for voting on 20 May 2022.	ElectraLink	Completed – change report issued for voting on 20 May 2022.
191/04	ElectraLink issue the DCP 397 Change Report to Parties for voting on 18 May 2022.	ElectraLink	Completed – change report issued for voting on 18 May 2022.
191/05	ElectraLink to add an item to the Housekeeping Log related to Clause 8.9A, which details Party's Cost Contribution in respect of the Recoverable Costs relating to the Theft Risk Assessment Service Arrangements and/or the Energy Theft Tip-Off Service (including their development).	ElectraLink	Completed – housekeeping log was updated and provided with meeting pack for June Panel meeting