



DCUSA DCP 389 Change Declaration

Voting end date: 8 July 2022

DCP 389	WEIGHTED VOTING				
	DNO	IDNO	SUPPLIER	CVA REGISTRANT	GAS SUPPLIER
CHANGE SOLUTION	Accept	Accept	Accept	n/a	n/a
IMPLEMENTATION DATE	Accept	Accept	Accept	n/a	n/a
RECOMMENDATION	<p>Change Solution – Accept.</p> <p>In respect of each Party Category that was eligible to vote, the sum of the Weighted Votes of the Groups in that Party Category which voted to accept the change solution was more than 50% in all Categories.</p> <p>Implementation Date – Accept.</p> <p>In respect of each Party Category that was eligible to vote, the sum of the Weighted Votes of the Groups in that Party Category which voted to accept the implementation date was more than 50% in all Categories.</p>				
PART ONE / PART TWO	Part One – Authority Determination Required				

PARTY	SOLUTION (A / R)	IMPLEMENTATION DATE (A / R)	WHICH DCUSA OBJECTIVE(S) IS BETTER FACILITATED?	COMMENTS
DNO PARTIES				
Southern Electric Power Distribution plc	Accept	Accept	DCUSA General Charging objectives 1 and 6 would be better facilitated. This change helps DNOs to be compliant with licence requirements as the objectives are set out in increased detail and the legal text has provided further clarity.	None
Scottish Hydro Electric Power Distribution plc	Accept	Accept		
Electricity North West Limited	Accept	Accept	Charging Objective One: is better facilitated by ensuring that the DNOs are compliant with license requirements in relation to a Significant Code Review (SCR), by properly implementing the intent of the specific requirements set out in the Authority's TCR decision. Charging Objective Two: is better facilitated by reducing potential harmful distortions which impact competition in the market. This is achieved by clarifying the processes for allocating sites to bands. Charging Objective Six: is better facilitated by adding clarity to the legal text in line with the intent of the Authority's TCR decision. Competition in the market. This is achieved by clarifying the processes for allocating sites to bands. Charging Objective Six: is better facilitated by adding clarity to the legal text in line with the intent of the Authority's TCR decision.	None
Northern Powergrid (Northeast) Plc	Accept	Accept	Yes, as Proposer our view remains that DCUSA Charging Objectives 1, 2 and 6 will be better facilitated, and for the reasons set out in the Change Proposal and Change Report.	None
Northern Powergrid (Yorkshire) Plc	Accept	Accept		
Western Power Distribution (East Midlands) plc	Accept	Accept	Objectives 1 , 2 and 6 are better facilitated	None
Western Power Distribution (West Midlands) plc	Accept	Accept		
Western Power Distribution (South Wales) plc	Accept	Accept		
Western Power Distribution (South West) plc	Accept	Accept		
Eastern Power Networks	Accept	Accept	We believe that Charging Objective One is better facilitated by ensuring that the DNOs are compliant with the licence relating to the intent of the specific requirements set out in the Authority's TCR decision. Charging Objective Two is also better facilitated by ensuring that network costs are recovered fairly from network users by reviewing the allocation of Final Demand Sites to charging bands once actual data becomes	None
London Power Networks	Accept	Accept		
South Eastern Power Networks	Accept	Accept		

			available. Charging Objective Six is also better facilitated by adding clarity to the legal text in line with the intent of the Authority's TCR decision	
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IDNO PARTIES				
The Electricity Network Company Limited	Accept	Accept	1) the development of an efficient distribution system provides a positive impact with this change proposal, 6) compliance with the charging methodologies will promote further efficiency and create a streamlined administration approach.	None
Independent Power Networks Limited	Accept	Accept		
SUPPLIER PARTIES				
SSE Energy Supply Limited	Accept	Accept	We are of the opinion that DCUSA Charging Objectives 1, 2 and 6 are better facilitated for the same reasons as stated in the DCP 389 Change Report.	We have no other comments.
CVA REGISTRANT PARTIES				
None Received				
GAS SUPPLIER PARTIES				
Not Eligible				