DCP 406 Working Group - Meeting 11

02 August 2022 at 10:00 - Web-Conference

Attendee	Company
Working Group Members	
Brian Hoy [BH]	ENWL
Dafydd Burton [DB]	Ofgem
David Williams [DW]	SSE
George Moran [GM]	Centrica
Karin Cadwallader [KC]	BUUK
Martin Brace [MB]	UKPN
Kyran Hanks [KH]	Waters Wye Associates
Peter Turner [PT]	NPg
Robert Matta [RM]	SPEN
Simon Vicary [SV]	EDF
Tom Cadge [TC]	BUUK
Vanessa Buxton [VB]	WPD
Code Administrator	
Andy Green [AG]	ElectraLink
Mel Kendal [MK] (Technical Secretariat)	ElectraLink
Richard Colwill [RC] (Chair)	ElectraLink
Apologies	
Lee Wells [LW]	NPg

1. Administration

1.1 The Working Group reviewed the "Competition Law Guidance" and "Terms of Reference". All Working Group members agreed to be bound by the Competition Law Guidance for the duration of the meeting and agreed to the Terms of Reference.

1.2 An action log has been created and all updates are provided in **Appendix A**.

2. Final Review of Draft Consultation

2.1 The Working Group started to review the CCCM examples that the various Working Group members had shared since the last Working Group session.

2.2 LW completed an action by drafting a section within the draft Consultation around the definitions of demand/generation connections. The Working Group took an action to review this and provide any additional comments prior to the next meeting.

ACTION 11/01: The Working Group to review and comment on the section around Demand/Generation definitions section within the draft Consultation.

2.3 The Working Group discussed the best approach regarding the high-cost project threshold – it was noted that the Ofgem Direction/Decision contradicts each other, and following discussions with Ofgem, it was agreed that the Working Group should follow the Ofgem Decision (as opposed to the Direction) and that this should be included within the draft Consultation for the benefit of the respondents.

2.4 BH agreed to take an action to draft the high-cost project threshold section within the draft Consultation and make the necessary updates to the CCCM.

ACTION 11/02: BH to draft the high-cost project threshold section within the Consultation and make the necessary updates to the CCCM.

2.5 PT walked through his current drafting of the new exception example with the group. Following discussions, PT agreed to take an action to update the new exception example prior to the next meeting. PT also asked the Working Group to provide justifications for the new exception prior to the next meeting which can then be included.

2.6 PT agreed to update the new exception section within the draft Consultation prior to the next meeting.

ACTION 11/03: PT to update the new exception example.
ACTION 11/04: The Working Group to provide justifications for the new exception.
ACTION 11/05: PT to update the new exception section within the Consultation.

2.7 The Chair discussed the 'implementation' section of the draft Consultation with the group – it was noted that when this CP is implemented as of 01 April 2023, there will still be companies who will be working on the previous version.

2.8 The Chair suggested adding additional wording to state that any applications received prior to 01 April 2023, these will follow the previous version of DCUSA (as opposed to the new version with this CP implemented).

2.9 Following this discussion, the Secretariat agreed to take an action to update the implementation section of the Consultation with the above information to provide further clarity.

ACTION 11/06: The Secretariat to update the implementation section of the Consultation.

2.10 The Working Group discussed the current references to the draft legal text within the draft Consultation and agreed that these references will need to be cross-checked with the draft legal text to ensure they are correct. RM agreed to take an action to check these references and the Secretariat will also review this.

ACTION 11/07: RM/Secretariat to check references within the draft legal text once finalised.

3. Final Review of Draft Legal Text

3.1 The Chair invited the Working Group to review the current draft legal text. Updates were made to the document within the meeting and the link to the shared document was circulated to the group.

3.2 RM stated that there are changes that have been drafted within the DCP 407 draft legal text that will affect a number of references within the DCP 406 draft legal text and queried whether these will be consolidated into one draft legal text before the Consultation.

3.3 The Working Group discussed this and agreed that each DCP draft legal text will be best drafted as the relevant standalone changes, however it will be noted to respondents that the final draft legal text that goes to Ofgem for approval will be consolidated into one draft legal text on the assumption that both CPs will be approved and implemented.

3.4 The Working Group discussed the voltage table within the draft legal text and there was a debate as to whether it would be beneficial to the reader to include within the draft legal text, or whether this table should be removed.

3.5 After much discussion, the Working Group agreed that it would be beneficial to keep the voltage table within the draft legal text, however further updates will need to be made to ensure that the table is correct. MB agreed to take an action to update the voltage table within the draft legal text (along with the corresponding text below the table).

ACTION 11/08: MB to update the voltage table within the draft legal text (text under the table).

3.6 The Working Group agreed to include any changes/updates made to the legal text, that are not currently covered within the specific sections within the Consultation, within section 8 of the Consultation.

4. Agenda Items for Next Meeting

4.1 The Working Group discussed the next steps, and the following items were captured:

1. The Working Group to review the draft legal text.
2. The Working Group to review the CCCM examples document.
3. The Working Group to review the draft Consultation.

5. Any Other Business

5.1 The Chair asked the group whether there were any other items of business to discuss.

5.2 There were no other items raised.

6. Date of Next Meeting

6.1 The next Working Group meeting will be held on 04 August 2022 at 9am.

APPENDIX A

New and Open Actions

Action Ref.	Action	Owner	Update
08/11	The Working Group to cross-check the example numbers within the CCCM examples document (once finalised).	Working Group	**Ongoing.**
11/01	The Working Group to review and comment on the section around Demand/Generation definitions section within the draft Consultation.	Working Group	**Ongoing.**
11/02	BH to draft the high-cost project threshold section within the Consultation and make the necessary updates to the CCCM.	Working Group	**Ongoing.**
11/03	PT to update the new exception example.	Working Group	**Ongoing.**
11/04	The Working Group to provide justifications for the new exception.	Working Group	**Ongoing.**
11/05	PT to update the new exception section within the Consultation.	Working Group	**Ongoing.**
11/06	The Secretariat to update the implementation section of the Consultation.	Working Group	**Ongoing.**
11/07	RM/Secretariat to check references within the draft legal text once finalised.	Working Group	**Ongoing.**
11/08	MB to update the voltage table within the draft legal text (text under the table).	Working Group	**Ongoing.**

Closed Actions

Action Ref.	Action	Owner	Update
09/04	RM to cross check the index table within the CCCM document.	Working Group	**Closed.**
09/13	Ofgem to seek further guidance for the intent around the connection boundary.	Ofgem [DB]	**Closed.**
10/01	The Secretariat to email the WG to confirm their representation.	Secretariat	**Closed.**
10/02	The Secretariat to check the references to the Ofgem Direction/Decision	Secretariat	**Closed.**
10/04	RM To review the CCCM examples table from BH.	RM	**Closed.**
10/05	BH to update CCCM table (deleted examples) and provide a rationale as to why these were not carried forward.	BH	**Closed.**
10/06	BH to draft text for the CCCM examples section of the Consultation.	BH	**Closed.**
10/07	DW to draft section for high-cost project threshold drafting (cross-referencing to legal text).	DW	**Closed.**
10/08	The Working Group to review and provide feedback on PT justification relating to the drafting of new exception by cop Thursday 28 July.	Working Group	**Closed.**
10/09	PT to draft wording for the drafting of the new exception within the draft legal text and update the CCCM examples by cop Friday 29 July.	PT	**Closed.**
10/10	PT to update the questions around the new exception within the Consultation.	PT	**Closed.**
10/11	The Secretariat to provide introduction summary paragraph into the Consultation.	Secretariat	**Closed.**
10/13	RM/KS to confirm internally whether they are happy with the changes to the voltage level.	RM/KS	**Closed.**

09/14	The Working Group to consider whether we have letters (HV/EHV) or actual voltage level.	Working Group	**Closed.**
10/03	LW to draft the definitions section within the Consultation.	LW	**Closed.**
10/12	MB to review legal drafting around the voltage level to make it clearer? is it consistent with Ofgem's decision?	MB	**Closed.**
08/01	The Working Group to review the drafted analysis circulated by LW.	Working Group	**Closed.**
09/15	RM to make the necessary changes to the CCCM examples document to ensure consistency between either HV/EHV or voltage.	RM	**Closed.**