

DCUSA DCP 394 Change Declaration

Voting end date: 2 November 2022

DCP 400	WEIGHTED VOTING				
	DNO	IDNO	SUPPLIER	CVA REGISTRANT	GAS SUPPLIER
CHANGE SOLUTION	Accept	Accept	Accept	n/a	n/a
IMPLEMENTATION DATE	Accept	Accept	Accept	n/a	n/a
RECOMMENDATION	<p>Change Solution – Accept.</p> <p>In respect of each Party Category that was eligible to vote, the sum of the Weighted Votes of the Groups in that Party Category which voted to accept the change solution was more than 50% in all Categories.</p> <p>Implementation Date – Accept.</p> <p>In respect of each Party Category that was eligible to vote, the sum of the Weighted Votes of the Groups in that Party Category which voted to accept the implementation date was more than 50% in all Categories.</p>				
PART ONE / PART TWO	Part One – Authority Determination Required				

PARTY	SOLUTION (A / R)	IMPLEMENTATION DATE (A / R)	WHICH DCUSA OBJECTIVE(S) IS BETTER FACILITATED?	COMMENTS
DNO PARTIES				
Eastern Power Networks	Accept	Accept	We believe that General Objective 1 is better facilitated by creating the structure that allows the SIP to assist in allowing Suppliers to focus on the smart Meter programme & General Objective 2 is better facilitated by allowing SIPs to operate directly with the customers will allow more competition for price and customer service for customers requesting isolation.	A core risk to ensure is covered in the set up and implementation is that we must ensure that there is a clear log of the activity that is available for both the DNO's and the suppliers should there be a quality issue to investigate / resolve.
London Power Networks	Accept	Accept		
South Eastern Power Networks	Accept	Accept		
Northern Powergrid (Northeast) Plc	Accept	Accept	We are in agreement that the DCUSA objectives 1 and 2 will be better facilitated by this Change, as per the reasons given within the change report.	None provided.
Northern Powergrid (Yorkshire) Plc	Accept	Accept		
Southern Electric Power Distribution plc (SEPD)	Accept	Accept	General Objectives 1 and 2 for the reasons stated in the Change Report	None provided.
Scottish Hydro Electric Power Distribution plc (SHEPD)	Accept	Accept		
Electricity North West Limited	Accept	Accept	This change should reduce the number of 'illegal' de-energisations; therefore, general Objective 1 is better facilitated. We also agree that the change proposal better facilitates General Objective and 2 as allowing any REC accredited meter operator should lead to more effective competition.	We feel that this is a very useful change for all, especially in terms of customer service and the scope is clearly defined.
National Grid Electricity Distribution East Midlands	Accept	Accept	Part 1, as it will enable more efficient access to parties requiring this activity. Part 2 also benefits from the change	The change will only work effectively if the ability is in place for SIP parties to notify Networks when they are undertaking isolation work to remove the risk of false alerts from smart meters
National Grid	Accept	Accept		

Electricity Distribution West Midlands				
National Grid Electricity Distribution South West	Accept	Accept		
National Grid Electricity Distribution South Wales	Accept	Accept		
SP Distribution plc	Accept	Accept	We agree that the DCUSA Objectives 1 and 2 are better facilitated for the reasons given in the Change Report.	None provided.
SP Manweb plc	Accept	Accept		

IDNO PARTIES

Energy Assets Networks Limited	Accept	Accept	We agree with the Working Group's position that General Objectives 1 and 2 are better facilitated.	None provided.
--------------------------------	--------	--------	--	----------------

SUPPLIER PARTIES

British Gas	Accept	Accept	<p>General Objective 1: The development, maintenance and operation by the DNO Parties and IDNO Parties of efficient, co-ordinated, and economical Distribution Networks</p> <p>The current situation where appointments to de-energise can only be secured via the registered General Objective 1: The development, maintenance and operation by the DNO Parties and IDNO Parties of efficient, co-ordinated, and economical Distribution Networks</p> <p>The current situation where appointments to de-energise can only be secured via the registered Supplier means that electricians sometimes bypass the correct process and de-energise the metering point themselves which is a breach of the ESQCRs and can result in safety concerns.</p>	As proposers of this change we would have preferred an earlier implementation date and believe that temporary workarounds could have been put in place to enable this change to have been implemented earlier. Unfortunately, this was not the view of the working group nor the REC that has progressed a parallel change. Although we agree that earlier implementation may have meant that dataflows would not have been ready from day one , an earlier implementation would have still provided a better solution that the current situation where “illegal” and unsafe isolations are taking place.
-------------	--------	--------	---	---

			<p>We agree that this change will increase the pool of MEMs that can de-energise an individual metering point which should reduce the timescales for securing a de-energisation for both electricians and LZCT installers.</p> <p>By reducing the number of “illegal” de-energisations this change better facilitates General Objective 1.</p> <p>General Objective 2: The facilitation of effective competition in the generation and supply of electricity and (so far as is consistent therewith) the promotion of such competition in the sale, distribution and purchase of electricity</p> <p>This change will enable any REC accredited MEM (in their capacity of SIP) to de-energise and re-energise any metering point connected to the distribution system.</p> <p>We strongly agree that this change will alleviate some of the issues LZCT installers currently face where they are unable to secure an appointment to de-energise the metering point through the registered Supplier. We agree that this can result in jobs being aborted and in some cases, customers cancelling jobs which inhibits progress towards net zero.</p> <p>We also agree that companies that wish to offer bundled energy and LZCT services to customers will also benefit from this change and therefore General Objective 2 will be better facilitated.</p>	
Utilita Energy Limited	Accept	Accept	<p>This change better facilitates DCUSA General Objectives 1 and 2.</p> <p>It will provide a more efficient means to obtain a safe isolation, improving the customer journey and reducing the number of unsafe isolations being carried out across the network.</p> <p>Consequently, it will facilitate more competition and allow customers more</p>	None provided.

			options in the installation of low carbon technologies such as solar, EV and battery storage.	
CVA REGISTRANT PARTIES				
Not Eligible				
GAS SUPPLIER PARTIES				
Not Eligible				