

DCUSA DCP 405 Change Declaration

Voting end date: 12pm, 3 November 2022

DCP 405	WEIGHTED VOTING				
	DNO	IDNO	SUPPLIER	CVA REGISTRANT	GAS SUPPLIER
CHANGE SOLUTION	Accept	Accept	n/a	n/a	n/a
IMPLEMENTATION DATE	Accept	Accept	n/a	n/a	n/a
RECOMMENDATION	<p>Change Solution – Accept.</p> <p>In respect of each Party Category that was eligible to vote, the sum of the Weighted Votes of the Groups in that Party Category which voted to accept the change solution was more than 50% in all Categories.</p> <p>Implementation Date – Accept.</p> <p>In respect of each Party Category that was eligible to vote, the sum of the Weighted Votes of the Groups in that Party Category which voted to accept the implementation date was more than 50% in all Categories.</p>				
PART ONE / PART TWO	<p>Part One – Authority Determination Required</p>				

PARTY	SOLUTION (A / R)	IMPLEMENTATION DATE (A / R)	WHICH DCUSA OBJECTIVE(S) IS BETTER FACILITATED?	COMMENTS
DNO PARTIES				
NORTHERN POWERGRID (NORTHEAST) PLC	Accept	Accept	We agree with the Working Group that DCUSA General Objectives 1 to 3 are better facilitated by this Change Proposal, and for the reasons set out in the Change Report.	None
NORTHERN POWERGRID (YORKSHIRE) PLC	Accept	Accept		
Southern Electric Power Distribution plc	Accept	Accept	We agree with the Working Group that DCUSA General Objectives 1, 2 & 3 are better met by the implementation of DCP 405.	None
Scottish Hydro Electric Power Distribution plc	Accept	Accept		
National Grid Electricity Distribution East Midlands	Accept	Accept	National Grid Electricity Distribution believes this CP better facilitates objectives 1, 2 and 3. Objective 1 – We believe this objective is better facilitated as this will allow a customers to be treated in the same way for connections on both DNO and IDNO connections. This will allow both DNO's and IDNO's more efficient and economical development of electricity distribution systems. Objective 2 – We believe this objective is better facilitated as this will allow a customer to face the same processes and experiences in relation to curtailed connections for both DNO and IDNO connections. Objective 3 – This CP has a positive impact on how DNO's and IDNO's can implement changes which are a result of Ofgem's Access SCR. This will allow the necessary code changes to be carried out, resulting in a positive impact on the efficient discharge of our obligations	None
National Grid Electricity Distribution West Midlands	Accept	Accept		
National Grid Electricity Distribution South West	Accept	Accept		
National Grid Electricity Distribution South Wales	Accept	Accept		
SP Distribution plc	Accept	Accept	We agree that the DCUSA objectives are better facilitated for the reasons detailed in the Change Report.	None
SP Manweb plc	Accept	Accept		

Eastern Power Networks	Accept	Accept	We believe that DCUSA General Objective 1 is better facilitated by this change, as new connections to IDNO networks are treated in the same way as new connections to DNO networks and distributors will generally be able to develop networks in a more holistic way. Objective 2 is also better facilitated as new customers connecting to networks will face the same process/experience in relation to a Curtailable Connection irrespective of where constraints are on the distribution system. DCUSA general Objective 3 is also better facilitated by delivering the changes necessary required for the Access SCR Direction.	None
London Power Networks	Accept	Accept		
South Eastern Power Networks	Accept	Accept		
Electricity North West	Accept	Accept	We agree with the reasoning of the Working Group that DCP 405 will better facilitate General Objectives one, two and three	ENWL requests Ofgem takes reasonable endeavours to make a decision by mid-December 2022 on this modification because this will increase clarity for connection customers.

IDNO PARTIES

The Electricity Network Company Ltd	Accept	Accept	General Objectives 4. The promotion of efficiency in the implementation and administration of this agreement and the arrangements under it. Charging Objectives 2. That compliance by each DNO Party with the Charging Methodologies facilitates competition in the generation and supply of electricity and will not restrict, distort, or prevent competition in the transmission or distribution of electricity or in participation in the operation of an Interconnector (as defined in the Distribution Licences)	None
Optimal Power Networks Ltd	Accept	Accept	General Objectives 1 to 3 as per consultation responses.	None
ESP Electricity	Accept	Accept	We believe DCUSA General Objectives 1, 2, and 3 are better facilitated by this change.	None

SUPPLIER PARTIES

Not Eligible

CVA REGISTRANT PARTIES

Not Eligible

GAS SUPPLIER PARTIES

Not Eligible