

## DCUSA DCP 406A Change Declaration

Voting end date: 11 January 2023

DCP 406A	WEIGHTED VOTING				
	DNO	IDNO	SUPPLIER	CVA REGISTRANT	GAS SUPPLIER
CHANGE SOLUTION	Accept	Accept	Accept	No votes received	n/a
IMPLEMENTATION DATE	Accept	Accept	Accept	No votes received	n/a
RECOMMENDATION	<p><b>Change Solution – Accept.</b></p> <p>In respect of each Party Category that was eligible to vote, the sum of the Weighted Votes of the Groups in that Party Category which voted to accept the change solution was more than 50% in all Categories.</p> <p><b>Implementation Date – Accept.</b></p> <p>In respect of each Party Category that was eligible to vote, the sum of the Weighted Votes of the Groups in that Party Category which voted to accept the implementation date was more than 50% in all Categories.</p>				
PART ONE / PART TWO	<p><b>Part One</b> – Authority Determination Required</p>				

PARTY	SOLUTION (A / R)	IMPLEMENTATION DATE (A / R)	WHICH DCUSA OBJECTIVE(S) IS BETTER FACILITATED?	COMMENTS
<b>DNO PARTIES</b>				
NORTHERN POWERGRID (NORTHEAST) PLC	Accept	Accept	We agree with the Working Group that DCUSA Charging Objectives 1, 2 and 4 are better facilitated by this Change Proposal, and for the reasons set out in the Change Report.	
NORTHERN POWERGRID (YORKSHIRE) PLC	Accept	Accept		
Southern Electric Power Distribution plc	Accept	Accept	Objective 1 – Working group has undertaken task to meet objective as given by Ofgem in the SCR decision and direction.	
Scottish Hydro Electric Power Distribution plc	Accept	Accept		
National Grid Electricity Distribution East Midlands	Accept	Accept	National Grid Electricity Distribution believe this CP better facilitates objective 1 below. This CP will allow DNO's and IDNO's to implement the changes required to adhere to Ofgem's Access SCR which enables all parties to run an efficient and economical distribution system.	
National Grid Electricity Distribution West Midlands	Accept	Accept		
National Grid Electricity Distribution South West	Accept	Accept		
National Grid Electricity Distribution South Wales	Accept	Accept		
SP Distribution plc	Accept	Accept	We agree that the Proposed Solution better facilitates the DCUSA Objectives for the reasons given in the Change Report.	
SP Manweb plc	Accept	Accept		
Eastern Power Networks	Accept	Accept	Charging Objective 1 Implementing the proposals outlined within this Change	We urge the Authority to make a decision on this Change Report and notify us of the outcome at the

London Power Networks	Accept	Accept	<p>Report will enable each DNO party to be able to comply with the Charging Methodologies and discharge the obligations imposed on it under the Act and by its Distribution Licence by being able to apply a more consistent approach to the identification and pricing of generation and demand applications. Consequently, the proposal promotes a process that will assist DNOs' compliance with standard licence condition 19.</p> <p>Charging Objective 2 The implementation of a more clearly defined approach for the identification of generation and demand applications better supports this objective by reducing the risk of any unintended distortion of the pricing treatment of customers applications for connection to our distribution system.</p> <p>Charging Objective 3 The DCUSA charging objective 3 will also be better served by these proposals as a result of the charges levied to customers more accurately reflecting the chargeable costs incurred, or reasonably expected to be incurred, by the DNO Party in its Distribution Business.</p>	earliest opportunity.
South Eastern Power Networks	Accept	Accept		
Electricity North West	Accept	Accept	<p>Charging Objective 1 is better facilitated as this results in an appropriate assessment of network investment as described in the Change Report with no detriment to the connecting customer.</p> <p>Charging Objective 2 is better facilitated as it removes the risk of distortions between what customers pay and the extent of competition available because of interconnection or reinforcement.</p> <p>Charging Objective 4 is better facilitated as this would protect DUoS customers from increased costs with no detriment for the connection customer otherwise this results in an unintended consequence of these changes which is not supported explicitly within the Access SCR Decision.</p>	
<b>IDNO PARTIES</b>				
The Electricity Network Company	Accept	Accept	We believe that this change proposal has a positive impact on charging objectives 2 & 4 as it takes into account developments of connection charging and	

			policy which are being introduced by range of Access SCR reforms. We believe that all other objectives are neutral.	
ESP Electricity	Accept	Accept	We believe objectives 1 and 4 are better facilitated by this change.	
<b>SUPPLIER PARTIES</b>				
British Gas	Accept	Accept	DCP406A better facilitates objectives 1 and 4. We consider the exceptions addressed in DCP406A maintain the spirit of the Access SCR decision whilst avoiding perverse outcomes that could add unjustified costs to all DUoS bill payers.	
<b>CVA REGISTRANT PARTIES</b>				
No votes received				
<b>GAS SUPPLIER PARTIES</b>				
Not Eligible				