

DCP 414 Working Group - Meeting 07

13 March 2023 at 10:00

Location/ Web-Conference/Teleconference

Attendee	Company
Lee Stone (LS)	Npower
Chris Ong (CO)	UKPN
Claire Campbell (CC)	SPEN
Simon Askew (SA)	Business Energy Direct
Dimutha Wijetunga (DWS)	Shell
Kara Burke (KB)	NPg
Donna Jamison (DJ)	Energy Assets
Danielle Walton (DW0)	Ofgem
David Wornell (DW)	National Grid
Ekpe Blessing (EB)	SSE
Code administrator	
Andy Green [AG] (Technical Secretariat)	ElectraLink
John Lawton (JL) Chair	ElectraLink
George Kestner	Electralink
Alysson Pera	Electralink
Apologies	
Peter Waymont (PT)	UKPN
George Moran (GM)	Centrica

1. Administration

- 1.1 The Working Group reviewed the “Competition Law Guidance” and “Terms of Reference”. All Working Group members agreed to be bound by the Competition Law Guidance for the duration of the meeting and agreed to the Terms of Reference
- 1.2 The actions from this Working Group have been captured in an action log. The action log can be found at **appendix 1**.

2. Purpose of the Meeting / Timeline for Delivery

- 2.1 The Chair explain that the purpose of the Working Group was to review both sets of legal text for each solution and review the draft consultation 3 document. The final action on the Working Group was to agree a date for issuing the consultation to parties and to agree on how long the consultation window should be.

3. Review the Legal Text Options

- 3.1 The Working Group started to review the legal text for Solution A, this was for the default option and can be found in **Attachment 1 _ DCP414_Solution_A_Default**
 - 3.2 It was agreed to align the legal text for the MHHS definition within DCP 414 to mirror DCP 415 as the DCP 415 Working Group have already drafted the solution and legal text.
 - 3.3 The Chair explained that ‘Companies’ had been changed to ‘DNO/IDNO Parties’ within paragraphs 19.14 and 19.5 as the change impacts both DNO’s and IDNO’s.
 - 3.4 Paragraph 184 was updated to reflect the time period the Working Group had agreed for the migration and assessment period i.e. *six months following the period of twelve months from the date of the first migration*.
 - 3.5 This concluded the review of the Default Solution (Solution A).
 - 3.6 The Working Group moved on to reviewing the draft legal text for Solution B which was the alternative aggregated tariff solution. This can be found in **Attachment 2 _DCP414_Solution_B_Aggregated_Tariff**
 - 3.7 As with Solution A it was noted the definition for MHHS needs to align to the text within DCP 415.
 - 3.8 As with solution A the term companies within the legal text was changed to refer to DNO/IDNO parties.
 - 3.9 CT had been added throughout Schedule 19 where Domestic Aggregated and Non-Domestic Aggregated tariffs are mentioned.
 - 3.10 The Working Group agreed that within the table in paragraph 135A, the metering column should state ‘Above 69kVA’ for both domestic and Non-Domestic aggregated tariffs.
 - 3.11 Paragraph 19.15 amended to reflect the relevant data as there will be no default MIC applied within solution B.
 - 3.12 Paragraph 182 amended to state ‘or’ rather than ‘and/or’.
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3.13 The Working Group finished reviewing the legal text for solution B and agreed they were comfortable with the amendments made and definitions created for the legal text.

4. Review Draft Consultation 3 Document

- 4.1 The Working Group moved on to review the consultation document which can be found in **Attachment 3 _DCP414_Draft_Consultation3**
- 4.2 The Working Group started with the timeline. It was agreed that June/July 2023 was too soon for solution B to be delivered so an indicative implementation date of November 2023 was agreed for solution B.
- 4.3 It was believed that solution A could be implemented within five working days after authority approval as the change is reconciliation based. The implementation section of the consultation document was updated to reflect the Working Groups views.
- 4.4 The Chair explained the what and the why sections had remained the same but the how section had been updated for both solutions A and B and provided a summary of the what, why and how section. The Working Group offered no additional comments for these sections.
- 4.5 The migration/assessment period for solution B was updated to reflect what had been agreed within the legal text ie *Within six months following the completion of the [twelve months post migration/ twelve months post MHHS M15 milestone]*.
- 4.6 The Working Group also agreed to make a number of changes to correct typographical errors within the consultation document and slight changes made to make the document easier for a reader without changing the context or intent of the original drafting. These changes were made throughout section five of the consultation document.
- 4.7 It was noted that within the legal text section there wasn't any summary for the changes to schedule 16 so the Secretariat took an action to update this within the consultation document before issuing to parties.
- 4.8 The Working group agreed to include the below questions within the consultation.
- Does Solution B require a derogation and if so, what type of derogation would be needed? Please provide rationale.
 - When should the assessment commence, twelve months post migration or twelve months after the M15 milestone? Please provide rationale.
 - How long should the assessment period last for each option? Please provide rationale.
 - Should customers only be moved to a site specific tariff if their calculated capacity is above 69kVA or should it be all customers in line with the current CDCM? Please provide your rationale.
 - Should Domestic customers still retain optionality on whether to be charged on an aggregated basis or a site specific basis? Please provide your rationale.
 - Which of the two Solutions do you prefer, Solution A or Solution B? Please provide your rationale.

- Is there anything in either Solution that would be an improvement to the other Solution? Please provide your rationale.
- Do you consider that Solution A better facilitates the DCUSA objectives? Please give supporting reasons.
- Do you consider that Solution B better facilitates the DCUSA objectives? Please give supporting reasons.
- What date do you believe this change proposal should be implemented for Solution A? Please provide rationale.
- What date do you believe this change proposal should be implemented for Solution B? Please provide rationale.
- Do you have any comments on the draft legal text for Solution A.
- Do you have any comments on the draft legal text for Solution B.

5. Next Steps

- 5.1 The Working Group agreed to issue the consultation on 16 March 2023 for a period of two weeks meaning the deadline to respond is 30 March 2023.
- 5.2 The Working Group agreed to reconvene on 13 April 2023 between 10am-1pm. A second Working Group date of 02 May 2023 between 10am and 1pm was also agreed.

6. Attachments

- **Attachment 1 _ DCP414_Solution_A_Default**
- **Attachment 2 _ DCP414_Solution_B_Aggregated_Tariff**
- **Attachment 3 _ DCP414_Draft_Consultation3**

7. Next Meeting – 13 April 2023

- 5.1 The next Working Group is to be held on 13 April 2023 between 10:00am and 13:00pm.

Appendix 1 – Actions Log

New and Open Actions – (Open/Closed Session) or (Board)

Ref.	Action	Owner	Update
5.1	Secretariate to confirm with ENWL what they meant with their data sharing comment in their response to Q3	Andy Green	
6.2	Danielle to explore if hosting information on Ofgems website for customers to educate them on what communications they could expect from suppliers and distributors.	Danielle Walton	Action to remain ongoing as unsure if the suggested forum for the comms is the most efficient to use and work currently underway to review is there are any other changes that could offer a better solution.
7.1	The Secretariate to update the consultation document with the relevant changes to schedule 16 within the summary of the legal text	Andy Green	
7.2	The Secretariate to update the consultation document and issue to parties on 16 March 2023 for a period of two weeks.	Andy Green	

Closed – (Open/Closed Session) or (Board)

Ref.	Action	Owner	Update
1.1	Secretariate to produce a draft consultation and share with the Work Group on 11 November 2022.	Andy Green	Closed
4.1	Create a clean formatted version of the legal text ready to be issued with the second consultation.	Andy Green	Closed
4.2	Create a clean formatted version of the second consultation document and issue to industry on 10 January 2023	Andy Green	Closed
4.3	Kara Burke to send comments and feedback on the second consultation document to the secretariate and the secretariate to consider the suggested amendments	Andy Green	Closed
5.2	Lee Stone to raise with Elexon the prospect of introducing new measurement classes.	Lee Stone	Closed
5.3	Small sub group to create a solution based on the feedback from British	Lee Stone, Peter Waymont, David Wornell and George Moran	Closed

	Gas and Shell and feedback to the Working Group.		
6.1	Secretariat to update legal text for both solutions	secretariate	Completed
6.3	Secretariate to create and share draft consultation document prior to the next meeting.	secretariate	Completed