**DCP 414**

**Transitional Protection for NHH CT Customers affected by regulatory change.**

**Draft Legal Text**

**Solution A**

**SECTION 1A – PRELIMINARY**

**Add new definitions to section 1A:**

**Definitions**

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| CT | Current Transformer, indicating metering which uses current transformers to induce a reference current which then passes through the meter (as compared to non-CT or whole current metering, where the full electrical current passes through the meter) |
| Market wide half hourly settlements or MHHS | means market wide half-hourly settlement, to be implemented via MHHS Implementation (under and as defined in the BSC). |
| Meter Serial Number | means the unique identifier for an individual Metering Point device. |

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**19. - CHARGES**

**Amend Clause 19.12 and add Clause 19.12A in Section 2A as follows:**

**Transitional Protection for Customers affected by BSC Modification P432 or MHHS**

19.12 Part 4 of the CDCM contains transitional protection for Customers who may be affected by the implementation of BSC modification P432 or any other CT Metering Points catered for by MHHS. All DNO/IDNO Parties shall comply with Part 4 of the CDCM, including a DNO Party operating outside of its Distribution Services Area.

19.13 The User shall initiate the transition for all Customers and the DNO/IDNO Party shall conclude the transition where a default value for Maximum Import Capacity has been used. The DNO/IDNO Party shall provide contact details to the User relating to agreeing the Maximum Import Capacity and the default value to be used within the DNO/IDNO Party’s Distribution System. The User shall provide the contact details of all the Customers impacted by P432, or any other CT Metering Points catered for by MHHS, used in providing the information to the Customer under Clause 19.14.

19.14 Prior to transition, the User shall, as a minimum provide the Customer with the following information:

1. Site address information, including MPAN and Meter Serial Number/s;
2. Reason for the correspondence;
3. Expected migration date;
4. Maximum Import Capacity if known, or if not already agreed with the Customer, the DNO/IDNO Party’s default value;
5. DNO/IDNO Party’s contact details; and
6. Explanation of the consequences and protections offered, including any amendment to the Maximum Import Capacity and any rebates that may be warranted.

19.15 Where a default value for the Maximum Import Capacity has been used by the DNO/IDNO Party, the DNO/IDNO Party shall inform the Customer, using the contact details provided under 19.13 if a revised value has been calculated under Part 4 of the CDCM and the rights the Customer has under the National Terms of Connection.

**SCHEDULE 16 – COMMON DISTRIBUTION CHARGING METHODOLOGY**

**Amend Part 4 as follows:**

**Part 4 – Transitional Protection for Customers affected by BSC Modification ~~P272~~ P432 or MHHS**

179. This Part 4 sets out the transitional protection for Customers who may be affected by BSC Modification P432~~P272~~, being Customers ~~in Profile Class (PC) 5-8~~ with CT metering which are required to become half-hourly settled by migrating to Measurement Class C or E, or any other CT Metering Points catered for by MHHS, migrating to half-hourly settled on a site specific basis~~(where capable metering has been installed)~~.

180. This Part 4 forms part of the CDCM, but also applies to IDNO Parties and to DNO Parties acting outside of their distribution services area.

181. Subject to paragraph 183 below, where:

1. a Customer takes a supply of electricity at a Premises where the electricity conveyed to the Premises is recorded through a CT meter; and
2. the Metering Point for such Premises has~~, on or before 31 March 2017~~, been migrated to either Measurement Class C or E for P432 or required to become half-hourly settled for MHHS~~, as a result of BSC Modification P272~~, and
3. a default Maximum Import Capacity (MIC) has been applied,

then, for a period of twelve months immediately following the date of the first migration, a ~~lower~~ new **MIC** may be agreed between the Customer and the DNO/IDNO Party. In such circumstances, the revised MIC will be applied retrospectively from the date of the migration .

182. In respect of any change in MIC under paragraph 181 above:

(a) such revised MIC will be agreed with reference to the level of the Customer’s maximum demand;

(b) no further changes in MIC shall be permitted under paragraph 181 above; and

(c) paragraphs 149 and 150 of the CDCM (or any equivalent or similar statements in the applicable charging methodology if the CDCM does not apply) shall apply to the revised MIC from the date the retrospective change is agreed.

183. Paragraph 181 above shall not apply:

(a) where a Connection Agreement has been entered into for the Premises within the twelve months immediately prior to the date of the change in Measurement Class, in which case the terms of that Connection Agreement shall stand;

(b) where the Customer was neither the owner nor the occupier of the Premises at the time of the migration.

**Add new Clause 184 as follows (and renumber existing 184*)***

184. Within six months following the period of twelve months from the date of the first migration and where the DNO/IDNO Party has not agreed a new MIC pursuant to paragraph 181, the DNO/IDNO Party shall reasonably determine an appropriate MIC, having regard to the maximum demands in that period and shall notify the Customer that this will replace the default MIC. The revised MIC will be applied:

(a) if less than the default MIC, from the date of the migration or

(b) if greater than the default MIC it will be applied retrospectively from the month the MIC breached the default value. 185. In this Part 4, the following definitions shall apply:

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| **BSC Modification P432** | means the modification to the BSC referred to as modification ‘P432, Half Hourly Settlement for CT Advanced Metering Systems’, which was approved by the Authority on [date] |

**Schedule 2B – National Terms of Connection**

**Section 3**

**Add new clause 12.15 as follows:**

12.15 Clauses 12.13 to 12.13A shall not apply where Part 4 of Schedule 16 of the DCUSA is applicable.

12.16 Where no agreement on the Maximum Import Capacity is reached under Part 4 of Schedule 16 of DCUSA and the Company amends the default value used for billing purposes to a value based on actual metering data plus headroom, the Company shall have no liability to the Customer should the value chosen be not suitable or has an impact on the Connection Assets.

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**SCHEDULE 32 – RESIDUAL CHARGING BANDS**

**Amend the below clause as follows:**

6.1A Final Demand Site may be reallocated to a different charging band if one or more of the following criteria apply:

(a) the voltage of connection of the Final Demand Site changes;

(b) the Final Demand Site has a change of use or change of site configuration, and this is reflected by a significant change to its:

(i)Maximum Import Capacity; or

(ii)forecast annual consumption; or

(c) the Final Demand Site moves from one of the groups identified in Paragraph 1.5 to another, and as a result it becomes a site for which the Maximum Import Capacity is to be used under Paragraph 2.1 (when annual consumption was previously to be used) or becomes a site for which annual consumption is to be used under Paragraph 2.1 (when Maximum Import Capacity was previously to be used); and/or

(d) the Final Demand Site has a change to the Maximum Import Capacity, in accordance with Part 4 of Schedule 16.