

DCUSA SIG Sub-Group for DIF 64 - Meeting 03

08 June 2023 at 11am: Microsoft Teams

Attendee	Company
Working Group Members	
Bill D'Albertanson [BDA]	UKPN
Carl Dennis [CD]	Shell
John Mason [JM]	Last Mile
Karl Maryon [KM]	Drax
Kevin Woollard [KW]	Centrica
Lee Stone [LS]	EON
Mark Dunk [MD]	ENA
Megan Goss [MG]	Indigo Pipelines
Samuel Fisher [SF]	ENA
Simon Vicary [SV]	EDF
Code Administrator	
Mel Kendal [MK] (Technical Secretariat)	ElectraLink
Richard Colwill [RC] (Chair)	ElectraLink
Apologies	
Andrew Sherry [AS]	ENWL
Grant McBeath [GMB]	SPEN
Tom Chevalier [TC]	Power Data Associates

1. Administration

- 1.1 The Chair welcomed the members to the meeting.
- 1.2 The Group reviewed the “Competition Law Guidance”. All members agreed to be bound by the Competition Law Guidance for the duration of the meeting.
- 1.3 An action log has been created and all updates are provided in **Appendix A**.
- 1.4 In regard to ACTION 01/03, MD informed the Working Group that DNOs and ENA have various quality checks in place in relation to the data prior to sending on to Suppliers.

2. Purpose of the Meeting

- 2.1 The Chair confirmed that the purpose of the meeting was to review and discuss the Rota Load Block Alpha Identifier Data for 2023 and the long-term vision for publishing the data within the Working Group.

3. Rota Load Block Alpha Identifier Data 2023 / Long-Term Vision for Publishing Data

- 3.1.1 One member informed the Working Group that discussions with DNOs have been held and it was suggested that it would be preferred to have a refreshed set of data closer to Winter to ensure that the most up-to-date data is available. With this being said, Supplier representatives in the meeting were asked on their thoughts.
- 3.1.2 One Supplier representative stated that ideally, they would prefer one single file with all of the up-to-date data a year as opposed to multiple refreshes. Other members agreed and stated that they would accept a change of date closer to Winter (i.e., September), so long as the data was still received on an annual basis (with no refreshed data) as uploading the data is a manual process and takes time to complete.
- 3.1.3 The Working Group suggested that a derogation request is put forward for this year’s data (2023) to amend the original date of submission to the Secretariat from 31 July to 15 September as this would ensure the data received is the most up to date prior to the Winter period. A CP would be required to make this change permanent.
- 3.1.4 Following these discussions, the BDA agreed to produce a derogation for the change in dates for 2023 and submit this to the Secretariat.

ACTION 03/01: BDA to produce a derogation for the change in dates for 2023 and present this to the Secretariat.

- 3.1.5 One member queried whether there will be additional validations completed this time round to ensure there is only version needed – BDA confirmed that DNOs have been carrying out additional checks in the background to ensure the data is accurate.
- 3.1.6 In regard to a long-term solution of the data, one member stated that their view is that the Load disconnection letter, should be added as a data item to the Registration Service as a data item owned by the Distributor. The Distributor should then have an obligation to keep up-to-date when it changes. The data can then be included in relevant MHHS messages and displayed in EES. Other members agreed and stated that this would be the most ideal solution moving forward.

3.1.7 The Working Group agreed that it would be appropriate to seek wider DNO views on the above long-term solution initially. BDA agreed to discuss the suggested long-term solution with other DNO parties to gain initial feedback prior to developing a change proposal. Any proposed changes to the current process would need a CBA to determine if it is viable.

ACTION 03/02: BDA to discuss the suggested long-term solution with other DNO parties to gain initial feedback.

3.1.8 After further discussion, the Working Group agreed with the Derogation approach and will await DNO feedback regarding the proposed long-term solution.

4. Next Steps

4.1 The Working Group discussed the next steps, and the following items were captured:

- BDA to proceed with a derogation for this year's data (2023).
- BDA to gain feedback from other DNOs regarding the suggested long-term solution for the data.

5. Any Other Business

5.1 The Chair asked the group whether there were any other items of business to discuss.

5.2 There were no other items raised.

Appendix 1

New and Open Actions

Action Ref.	Action	Owner	Update
03/01	BDA to produce a derogation for the change in dates for 2023 and present this to the Secretariat.	Secretariat	Ongoing.
03/02	BDA to discuss the suggested long-term solution with other DNO parties to gain initial feedback.	BDA	Ongoing.

Closed Actions

Action Ref.	Action	Owner	Update
01/03	The Secretariat to contact EUK regarding DCUSA circulating important comms to all Suppliers. <i>Update: The Chair gave an update that this is a coordination piece as not all suppliers are members of Energy UK.</i>	Secretariat	Closed.
01/07	The Secretariat to issue a follow-up email to DNOs/IDNOs regarding providing a rota load query contact for Suppliers. <i>Update: The action remains ongoing whilst the remaining contacts are checked, as some are still contract managers.</i>	Secretariat	Closed.
02/01	Secretariat to summarise the high-level discussions of the group and the improvements made to date, and to draft an initial RFI to industry seeking views on potential improvements	Secretariat	Closed.
02/02	Secretariat to issue a Doodle Poll for the next meeting at the same time as issuing the RFI	Secretariat	Closed.

