

SECTION 1.C - CHANGE CONTROL- Amend paragraph 14.5 to include schedule 15 and paragraph 14.5.3 to include a reference to templates

Implementation

14.5 In respect of a **Change Proposal** which provides for a variation to Schedule **15**, 16, 17, 18, 20 and/or 29:

14.5.3 following the issue to Parties of the finalised set of Schedules in accordance with Clause 14.5.2, the **Panel** shall, within 30 Working Days, arrange for the models **or templates** referenced in the Schedules to be issued to Parties identifying the Schedules to which such models relate.

Schedule 15 (COST INFORMATION TABLE) – Delete table 1 amend leading text above table one. Insert new clauses to inform of the governance for the template to be amended.

1. DEFINITIONS

1.1 In this Schedule 15, except where the context otherwise requires, the following terms shall have the meanings set opposite them:

CDCM	means the Common Distribution Charging Methodology as set out in Schedule 16 .
CDCM Revenue	means the revenue to be recovered from tariffs calculated under the CDCM.
Demand Use of System Charges	has the meaning given to that term in special condition CRC2 of the Company's Distribution Licence.
EDCM & Certain Interconnector Revenue	means, at any time and in respect of a Regulatory Year, the Company's

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	reasonable estimate (at that time) of: (a) the revenue to be recovered from tariffs calculated under the Charging Methodology set out in Schedule 17 or 18 (as applicable to the Company); plus (b) to the extent relevant, the revenue to be recovered from the DNO Party-to-DNO Party interconnector charges referred to in paragraph 23.4 20.4 of the methodology set out in schedule 17 or 18.
Final Collected Revenue Forecast	means, at any time and in respect of a Regulatory Year, the Company's reasonable estimate (at that time) of the final Regulated Combined Distribution Network Revenue for that Regulatory Year.
Generation Use of System Charges	has the meaning given to that term in special condition CRC2 of the Company's Distribution Licence.
Regulated Combined Distribution Network Revenue <u>Regulated Distribution Network Revenue</u>	has the meaning given to that term in special conditions CRC2 of Company's Distribution Licence.
Regulatory Year	has the meaning given to that term in special condition CRC2 CRC1 of the

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	Company's Distribution Licence.
Regulatory Year t	means, in respect of any estimate, the then current Regulatory Year at the time the estimate is made. Regulatory Year t-1 shall be the previous Regulatory year, and Regulatory Year t+1 shall be the following Regulatory Year and so on.
Use of System Charges	means Demand Use Of System Charges and Generation Use Of System Charges; has the meaning given to that term in special condition 2 of the Company's Distribution Licence

1.2 The estimates made by the Company in completing the table set out in this Schedule (including the illustrative tariffs) shall be based on such information as is reasonably available to the Company at the time of such estimate (it being acknowledged that such estimates may be subject to revision from time to time).

1.3 The terms used in the ~~second~~-first column of table 1 below are to have the meanings ascribed to them in the special conditions (CRCs) of the Company's Distribution Licence. The Company is to complete ~~the subsequent~~ columns 4 to 9 with the corresponding value for such term and each Regulatory Year, as provided by the Company's Licence (or, where no such value is provided, with the Company's best estimate of such value on the basis of stated assumptions to be outlined in the final column of that table).

1.4 Words and expressions not otherwise defined in this Agreement or this Schedule shall have the meanings given to them in the special conditions (CRCs) of the Company's Distribution Licence.

1.5 The illustrative tariffs to be included by the Company in completing table 3 below shall be determined using the latest revenue and costs in table 1 ~~latest Total Allowed Revenue (ART in table 1) and an updated estimate of~~

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~~Transmission Exit Charges (TBt in table 1)~~ and any other inputs (if appropriate).

TABLE 1

1.6 The tables referred to in Clause 35A.2, 35A.3 and 35A.4 are set out within the Cost Information Template V1.0 on the DCUSA Website below, as issued by the Panel in accordance with Clauses 35A.2, 35A.3 and 35A.4.

Company Name:		[PLEASE ENTER COMPANY NAME]							
Date:		[MMMM-YYYY]			-		-		
Title:		DCUSA Schedule 15 – Table 1 information						-	
Description	Licence Term	CRC	-	-	-	-	-	-	Assumptions
Regulatory Year			t-1	t	t+1	t+2	t+3	t+4	
			[YYYY/Y Y]	[YYYY/Y Y]	[YYYY/Y Y]	[YYYY/Y Y]	[YYYY/Y Y]	[YYYY/Y Y]	
Base Demand Revenue before inflation (A1)	PU	CRC2A	-	-	-	-	-	-	-
Annual Iteration adjustment before inflation (A2)	MOD	CRC2A	-	-	-	-	-	-	-
RPI True-up before inflation (A3)	TRU	CRC2A	-	-	-	-	-	-	-

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Price index adjustment (A4)	RPIF	CRC2A	-	-	-	-	-	-	-
Base demand revenue (A): [A = (A1 + A2 + A3) * A4]	BR	CRC2A	-	-	-	-	-	-	A = (A1 + A2 + A3) * A4
Pass-Through Licence Fees (B1)	LF	CRC2B	-	-	-	-	-	-	-
Pass-Through Business Rates (B2)	RB	CRC2B	-	-	-	-	-	-	-
Pass-Through Transmission Connection Point Charges (B3)	TB	CRC2B	-	-	-	-	-	-	-
Pass-through Smart Meter Communication Licence Costs (B4)	SMC	CRC2B	-	-	-	-	-	-	-
Pass-through Smart Meter IT Costs (B5)	SMIT	CRC2B	-	-	-	-	-	-	-

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Pass-through Ring Fence Costs (B6)	RF	CRC2B	-	-	-	-	-	-	-
Pass-through Supplier of Last Resort Adjustment (B7)	SLR	CRC2B	-	-	-	-	-	-	-
Pass-through Eligible Bad Debt Adjustment (B8)	EBD	CRC2B	-	-	-	-	-	-	-
Pass-through COVID-19 Bad Debt Adjustment (B9)	EBD	CRC2B	-	-	-	-	-	-	-
Pass-Through Others (B10)	HB, SE C, UNC	CRC2B	-	-	-	-	-	-	-
Allowed Pass-Through Items (B): {B = B1 + B2 + B3 + B4 + B5 + B6 + B7	PT	CRC2B	-	-	-	-	-	-	B = B1 + B2 + B3 + B4 + B5 + B6 + B7 + B8 + B9 + B10

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+B8+B9+B10}									
Broad Measure of Customer Service incentive (C1)	BM	CRC2C	-	-	-	-	-	-	-
Quality of Service incentive (C2)	IQ	CRC2D	-	-	-	-	-	-	-
Connections Engagement incentive (C3)	ICE	CRC2E	-	-	-	-	-	-	-
Time to Connect incentive (C4)	TTC	CRC2F	-	-	-	-	-	-	-
Losses Discretionary Reward incentive (C5)	LDR	CRC2G	-	-	-	-	-	-	-
Network Innovation	NIA	CRC2H	-	-	-	-	-	-	-

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Allowance (C6)									
Low-Carbon Networks Fund (C7)	LCN1	CRC2J	-	-	-	-	-	-	-
	LCN2	CRC2J	-	-	-	-	-	-	-
Connection Guaranteed Standards Systems & Processes penalty (C8)	AUM, CGSRA	CRC2K L	-	-	-	-	-	-	-
Residual Losses and Growth incentive (C9)	PPL	CRC2 M	-	-	-	-	-	-	-
	GTA	CRC2 M	-	-	-	-	-	-	-
Incentive Revenue and Other Adjustments (C): [C = C1 + C2 + C3 + C4 + C5 + C6 + C7 + C8 + C9]	-	-	-	-	-	-	-	-	C = C1 + C2 + C3 + C4 + C5 + C6 + C7 + C8 + C9
Correction Factor (D)	-K	CRC2A	-	-	-	-	-	-	-

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Forecast overall percentage change to Allowed Revenue (K)	-	-	-	-	-	-	-	-	-
Overall % change to Use of System Charges effective 1st April of Regulatory Year to balance (L)	-	-	-	-	-	-	-	-	-

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TABLE 2

The table referred to in Clause 35A.3 is set out below:

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Company Name:	[PLEASE ENTER COMPANY NAME]
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Low Carbon Network Fund	-	-	-	-	-	-	-	-	-
Significant others (please specify)	-	-	-	-	-	-	-	-	-
Final Collected Revenue Forecast	-	-	-	-	-	-	-	-	-

Commentary

1. All £ figures are in money of the day.

2. Information provided to the nearest £m.

Assumptions

1. It is assumed that there will be one set of price changes per year effective on 1st April.

TABLE 3

The table referred to in Clause 35A.4 is set out below:

Company Name:	[PLEASE ENTER COMPANY NAME]		
Date:	[MMMM YYYY]	-	-
Title:	DCUSA Schedule 15 – Table 3 information		-
Illustrative Charging Year:	[YYYY/YY] (t+2)	-	-

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~~PLEASE NOTE THAT THESE ARE ILLUSTRATIVE TARIFFS ONLY AND ARE NOT TO BE CONSIDERED TO REPRESENT THE INDICATIVE OR FINAL TARIFFS WHICH WILL BE APPLIED BY THIS COMPANY~~

Tariff name (as per Annex 1 of the most recently published Relevant Charging Statement)	PCs	Unit rate 1 p/kWh	Unit rate 2 p/kWh	Unit rate 3 p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-

Commentary

1. All illustrative tariffs as shown ~~above~~ within the Cost Information Template V1.0 on the DCUSA Website are based on the latest Total Allowed Revenue (ARt in table 1) and the updated forecast Transmission Exit Charges (TBt in table) and any other inputs (if appropriate).

2. In Table 2 A all £ figures are in money of the day.

3. Information provided to the nearest £m.

Assumptions

1. It is assumed that there will be one set of price changes per year effective on 1st April.

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1.7 Any amendment to the Cost Information Template V1.0 would need to be requested in accordance with the process set out within Section 1C of the DCUSA.