

**DCUSA DCP 438 Change Declaration**  
**Voting end date: 11 July 2024**

	WEIGHTED VOTING							
	DNO	IDNO	SUPPLIER	SAFE ISOLATION PROVIDER	CVA REGISTRANTS	GAS SUPPLIER	OFFSHORE TRANSMISSION SYSTEM OPERATOR	CROWDED METER ROOM COORDINATOR
<b>CHANGE SOLUTION</b>	Accept	Accept	Accept	Not eligible to vote	No votes received	Not eligible to vote	Not eligible to vote	Not eligible to vote
<b>IMPLEMENTATION DATE</b>	Accept	Accept	Accept	Not eligible to vote	No votes received	Not eligible to vote	Not eligible to vote	Not eligible to vote
<b>RECOMMENDATION</b>	<p><b>Change Solution – Accept</b></p> <p>In respect of each Party Category that was eligible to vote, the sum of the Weighted Votes of the Groups in that Party Category which voted to accept the change solution was more than 50% in all Categories.</p> <p><b>Implementation Date – Accept</b></p> <p>In respect of each Party Category that was eligible to vote, the sum of the Weighted Votes of the Groups in that Party Category which voted to accept the implementation date was more than 50% in all Categories.</p>							
<b>PART ONE / PART TWO</b>	<b>Part One</b> – Authority Determination Required							

PARTY	SOLUTION (A / R)	IMPLEMENTATION DATE (A / R)	WHICH DCUSA OBJECTIVE(S) IS BETTER FACILITATED?	COMMENTS
<b>DNO PARTIES</b>				
EASTERN POWER NETWORKS	Accept	Accept	By removing references to the ED1 Price Control Period whilst also future proofing the legal text, we believe that DCUSA Charging Objectives 1, 2, 3, 4, & 6 are better facilitated by this change proposal.	
LONDON POWER NETWORKS	Accept	Accept		
SOUTH EASTERN POWER NETWORKS	Accept	Accept		
National Grid Electricity Distribution (East Midlands) plc	Accept	Accept	NGED agree with the working group that DCUSA General Objectives 1,2 and 3 and DCUSA Charging Objectives 1, 2, 3, 4 and 6 are better satisfied.	
National Grid Electricity Distribution (West Midlands) plc	Accept	Accept		
National Grid Electricity Distribution (South Wales) plc	Accept	Accept		
National Grid Electricity Distribution (South West) plc	Accept	Accept		
NORTHERN POWERGRID (YORKSHIRE) PLC	Accept	Accept	We agree with the working group that the following DCUSA Objectives are better facilitated, because this change ensures the DNOs are using terms from the correct Distribution Licence to calculate Use of System Charges: General Objective's 1, 2 and 3, plus Charging Objective 1, 2, 3, 4 and 6.	
NORTHERN POWERGRID (YORKSHIRE) PLC	Accept	Accept		

Southern Electric Power Distribution plc	Accept	Accept	Agree that Charging Objectives 1, 2, 3, 4 & 6 are better served by the implementation of this Change.	
Scottish Hydro Electric Power Distribution plc	Accept	Accept		
ELECTRICITY NORTH WEST LIMITED	Accept	Accept	ENWL consider that the proposal will better facilitate DCUSA Charging Objectives (all bar #5).	
<b>IDNO PARTIES</b>				
BUUK	Accept	Accept	All DCUSA Charging Objectives except objective 5, as per the change report.	
INDEPENDENT DISTRIBUTION CONNECTION SPECIALISTS LIMITED	Accept	Accept	We agree with the Working Group's view that DCUSA Charging Objectives 1, 2, 3, 4 and 6 are better facilitated as the CP removes outdated references to ED1 but also future proofs the legal text for future price control periods.	
<b>SUPPLIER PARTIES</b>				
EDF ENERGY CUSTOMERS LIMITED	Accept	Accept	<p>DCUSA General Objectives</p> <ol style="list-style-type: none"> <li>1. The development, maintenance and operation by the DNO Parties and IDNO Parties of efficient, co-ordinated, and economical Distribution Networks.</li> <li>2. The facilitation of effective competition in the generation and supply of electricity and (so far as is consistent therewith) the promotion of such competition in the sale, distribution and purchase of electricity</li> <li>3. The efficient discharge by the DNO Parties and IDNO Parties of obligations imposed upon them in their Distribution Licences.</li> </ol>	

			<p>DCUSA Charging Objectives</p> <ol style="list-style-type: none"> <li>1. That compliance by each DNO Party with the Charging Methodologies facilitates the discharge by the DNO Party of the obligations imposed on it under the Act and by its Distribution Licence.</li> <li>2. That compliance by each DNO Party with the Charging Methodologies facilitates competition in the generation and supply of electricity and will not restrict, distort, or prevent competition in the transmission or distribution of electricity or in participation in the operation of an Interconnector (as defined in the Distribution Licences).</li> <li>3. That compliance by each DNO Party with the Charging Methodologies results in charges which, so far as is reasonably practicable after taking account of implementation costs, reflect the costs incurred, or reasonably expected to be incurred, by the DNO Party in its Distribution Business.</li> <li>4. That, so far as is consistent with Clauses 3.2.1 to 3.2.3, the Charging Methodologies, so far as is reasonably practicable, properly take account of developments in each DNO Party's Distribution Business.</li> <li>6. That compliance with the Charging Methodologies promotes efficiency in its own implementation and administration.</li> </ol>	
SSE Energy Supply Ltd (SSE Business Energy)	Accept	Accept	We do not have any concerns with the proposed DCUSA objectives.	This change is reasonable and should not have any impacts on us once implemented. However, we believe that it would be beneficial for the information being publicized to be more easily/readily available. It can be difficult to identify which RAV £m is being used at a given

				time so any changes which can be made to make this more transparent would be welcomed.
<b>CVA REGISTRANT PARTIES</b>				
No votes received				
<b>GAS SUPPLIER PARTIES</b>				
Not eligible to vote				
<b>SAFE ISOLATION PROVIDERS</b>				
Not eligible to vote				
<b>OFFSHORE TRANSMISSION SYSTEM OPERATOR (OTSO)</b>				
Not eligible to vote				
<b>CROWDED METER ROOM COORDINATOR</b>				
Not eligible to vote				