

DCUSA Change Proposal (DCP)		At what stage is this document in the process?
<h1>DCP 421:</h1> <h2>Update the Tables in schedule 15 of DCUSA</h2> <p>Date Raised: 12/04/2023</p> <p>Proposer Name: Dave Wornell</p> <p>Company Name: National Grid Electricity Distribution</p> <p>Party Category: DNO</p>	01 – Change Proposal	
	02 – Consultation	
	03 – Change Report	
	04 – Change Declaration	
<p>Purpose of Change Proposal:</p> <p>To amend the current tables within Schedule 15 of DCUSA to correctly represent ED2 revenue.</p>		
	<p>Governance:</p> <p>The Proposer recommends that this Change Proposal should be:</p> <ul style="list-style-type: none"> • Treated as a Part 2 Matter • Treated as a Standard Change • Progressed to the Working Group phase <p>The Panel will consider the proposer’s recommendation and determine the appropriate route.</p>	
	<p>Impacted Parties:</p> <p>Suppliers/ DNOs/ IDNOs</p>	
	<p>Impacted Clauses:</p> <p>Schedule 15 and Clauses 35A.1-7</p>	

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Indicative Timeline		
The Secretariat recommends the following timetable:		
Initial Assessment Report	17 May 2023	
Consultation Issued to Industry Participants	July 2023	
Change Report Approved by Panel	20 September 2023	
Change Report issued for Voting	22 September 2023	
Party Voting Closes	13 October 2023	
Change Declaration Issued to Parties	17 October 2023	
Implement	02 November 2023	

1 Summary

What?

- 1.1 The Tables in schedule 15 of DCUSA were created to represent the revenue splits for DPCR5 and ED1 whereas ED2 revenue splits are very different.

Why?

- 1.2 The previous electricity Distribution price control (known as RIIO-ED1) ended on 31 March 2023. The new price control (known as RIIO-ED2) will cover the five-year period from 1 April 2023 to 31 March 2028. The current tables are not suitable to correctly represent ED2 revenue.

How?

- 1.3 Amendsments the current table within Schedule 15 of DCUSA to correctly represent ED2 revenue. See attached example (Attachment 1).

2 Governance

Justification for Part 1 and Part 2 Matter

This is a part 2 matter as it only effects the representation of allowed revenue and doesn't affect prices.

Requested Next Steps

- 2.1 This Change Proposal should:
- Be treated as a [Part 2] Matter;
 - Be treated as a [Standard] Change; and
 - Proceed to the [Working Group] phase.
- 2.2 This change can be applied at the next issue of DCUSA following approval.

3 Why Change?

- 3.1 The current tables are not suitable to correctly represent ED2 revenue.

4 Solution and Legal Text

Legal Text

- 4.1 Amendsments need to be made to the current tables 1 within Schedule 15 of DCUSA to correctly represent ED2 revenue. Please see attached proposed template (Attachment 1).

5 Code Specific Matters

- 5.1 None.

6 Relevant Objectives

	DCUSA General Objectives	Identified impact
<input type="checkbox"/>	1. The development, maintenance and operation by the DNO Parties and IDNO Parties of efficient, co-ordinated, and economical Distribution Networks	None
<input checked="" type="checkbox"/>	2. The facilitation of effective competition in the generation and supply of electricity and (so far as is consistent therewith) the promotion of such competition in the sale, distribution and purchase of electricity	Positive
<input checked="" type="checkbox"/>	3. The efficient discharge by the DNO Parties and IDNO Parties of obligations imposed upon them in their Distribution Licences	Positive
<input type="checkbox"/>	4. The promotion of efficiency in the implementation and administration of the DCUSA	None
<input type="checkbox"/>	5. Compliance with the EU Internal Market Regulation and any relevant legally binding decisions of the European Commission and/or the Agency for the Co-operation of Energy Regulators.	None

	DCUSA Charging Objectives	Identified impact
<input checked="" type="checkbox"/>	1. That compliance by each DNO Party with the Charging Methodologies facilitates the discharge by the DNO Party of the obligations imposed on it under the Act and by its Distribution Licence	Positive
<input checked="" type="checkbox"/>	2. That compliance by each DNO Party with the Charging Methodologies facilitates competition in the generation and supply of electricity and will not restrict, distort, or prevent competition in the transmission or distribution of electricity or in participation in the operation of an Interconnector (as defined in the Distribution Licences)	Positive
<input type="checkbox"/>	3. That compliance by each DNO Party with the Charging Methodologies results in charges which, so far as is reasonably practicable after taking account of implementation costs, reflect the costs incurred, or reasonably expected to be incurred, by the DNO Party in its Distribution Business	None
<input checked="" type="checkbox"/>	4. That, so far as is consistent with Clauses 3.2.1 to 3.2.3, the Charging Methodologies, so far as is reasonably practicable, properly take account of developments in each DNO Party's Distribution Business	Positive
<input type="checkbox"/>	5. That compliance by each DNO Party with the Charging Methodologies facilitates compliance with the EU Internal Market Regulation and any relevant legally binding decisions of the European Commission and/or the Agency for the Co-operation of Energy Regulators; and	None

<input type="checkbox"/>	6. That compliance with the Charging Methodologies promotes efficiency in its own implementation and administration.	None
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6.1 As stated above, the previous electricity Distribution price control (known as RIIO-ED1) ended on 31 March 2023. The new price control (known as RIIO-ED2) will cover the five-year period from 1 April 2023 to 31 March 2028. By updating the tables within DCUSA Schedule 15 to correctly represent ED2 revenue it is believed that DCUSA General Objective 2 and 3 and DCUSA Charging Objectives 1, 2 and 4 will be better facilitated.

7 Impacts & Other Considerations

7.1 No other impacts.

Does this Change Proposal impact a Significant Code Review (SCR) or other significant industry change projects, if so, how?

7.2 No.

Does this Change Proposal Impact Other Codes?

- | | | | |
|---------------------|--------------------------|-----------|-------------------------------------|
| BSC..... | <input type="checkbox"/> | MRA..... | <input type="checkbox"/> |
| CUSC..... | <input type="checkbox"/> | SEC..... | <input type="checkbox"/> |
| Grid Code..... | <input type="checkbox"/> | REC..... | <input type="checkbox"/> |
| Distribution Code.. | <input type="checkbox"/> | None..... | <input checked="" type="checkbox"/> |

Consideration of Wider Industry Impacts

7.3 The new price control (known as RIIO-ED2).

Confidentiality

7.4 This CP is not confidential.

8 Implementation

Proposed Implementation Date

8.1 Next issue of DCUSA following approval.

9 Recommendations

The Code Administrator will provide a summary of any recommendations/determinations provided by the Panel in considering the initial Change Proposal. This will form part of a Final Change Report.