

Meeting Session	DCUSA Panel (Open Session)
Paper Reference	Panel_2024_0821_04_Housekeeping Log
Action	For Information

## Housekeeping Log Summary Paper

### 1. Synopsis

- 1.1 The DCUSA Panel has indicated a number of areas within the DCUSA that requires housekeeping changes. This paper summarises the progression of those actions and asks the Panel to approve new additions to the log and instruct the Secretariat on the next steps. The detail of the housekeeping amendments and their progression to date is recorded in the housekeeping log which acts as Appendix 1 to this paper.

### 2. Identified Housekeeping Item(s)

- 2.1 The Secretariat notes that during the July 2024 Panel meeting, proposed Housekeeping Item 128 'Definition of MPAS' was scrutinised by the Panel. The Panel noted that the proposed update to the defined term of MPAS was incorrect, as it used the term 'Metering Point Administration Services', which should have been written 'Metering Point Administration Service'. Consequently, the Panel resolved to correct the amended definition of MPAS from 'Services' to 'Service', but otherwise agreed to add Item 128 'Definition of MPAS' to the Housekeeping Log.
- 2.2 The Secretariat notes that, as agreed at the July 2024 Open Panel Meeting, Housekeeping item 128 'Definition of MPAS' has been added to the Housekeeping Log (see Appendix 1 below).
- 2.3 No other housekeeping items have been identified by either the Secretariat or any Party.

### 3. Recommendations

- 3.1 The Panel is invited to:
- **NOTE** the contents of the paper.

### 4. Attachments

- None

**George Kestner**  
DCUSA Senior Administrator

## Appendix 1 - DCUSA Housekeeping Amendments Log

No.	Title	Summary of Issue	Originator	Raised on	Status
116	Consequential changes as a result of Distribution Code Review Panel (DCRP) DCRP/18/03 – ‘Revision of Engineering Recommendation (EREC) P2 – Security of Supply’ and that DCRP/MP/19/02 - EREP 130 Issue 3 ‘Revision of Engineering Report (EREP) 130 - Guidance on the application of P2, Security of Supply’	<p>On 14 June 2019, the Authority approved<sup>1</sup> the Distribution Code Review Panel (DCRP) DCRP/18/03 – ‘Revision of Engineering Recommendation (EREC) P2 – Security of Supply’. The modification changes the Energy Networks Association (ENA) Engineering Recommendation (ER) P2/6 and consequential changes to the Distribution Code. The changes proposed to ER P2/6 formally incorporate Distributed Energy Resources and allow the contribution of these resources to be considered in the assessment of group demand and therefore the security of supply arrangements. The changes mean that the ER number will be updated to ER P2/7 with associated changes to the Distribution Code where it references ER P2/6.</p> <p>However, it should be noted that DCRP/MP/19/02 - EREP 130 Issue 3 ‘Revision of Engineering Report (EREP) 130 - Guidance on the application of P2, Security of Supply’ has also been approved<sup>2</sup> by the Authority. EREP 130 is a guidance document which details how the requirements of EREC P2 planning standard shall be met. As a result of the change to EREC P2, EREP 130 has been rewritten to recognise changes in resources connected to distribution networks and align with EREC P2/7. This new revision is EREP 130 Issue 3. EREP 130 is an Annex 2 document to the Distribution Code, which does not require Authority approval for it to be amended but Authority approval is required for any consequential changes to the Distribution Code, which was the intent of DCRP/MP/19/02. This does have flow on impacts for DCUSA as ER P2/6 is referenced within the document. It may also have far wider impacts considering the intent is for EREC P2 to become the standard defining the security of supply that is to be achieved, whilst EREP 130 should be a document describing how that security of supply should be achieved. The emphasis of the new document is focused on how to assess the demand that needs to be secured and the security contribution offered by Distributed Generation (DG), Demand Side Response (DSR), and Electricity Storage (ES) when making a conformance assessment against the EREC P2/7 security of supply standard. The main changes in this revision are to:</p> <ul style="list-style-type: none"> <li>• Align EREP 130 with EREC P2/7;</li> <li>• Provide new guidance on assessing the contribution to security from, and the latent demand associated with, Distributed Generation, Demand Side Response schemes and Electricity Storage;</li> <li>• Update the F factors for assessing the contribution to security from Distributed Generation, using recent data from DG, based on work carried out for ENA by Imperial College London as detailed in Appendix 4;</li> <li>• Differentiate between the contribution to security from DG, DSR and ES which is contracted with a Distribution Network Operator (DNO) and that which is not; and</li> </ul>	Secretariat	21 April 2021	Needs attn

<sup>1</sup> <https://www.ofgem.gov.uk/publications-and-updates/dcrp1803-revision-engineering-recommendation-erec-p2-security-supply>

<sup>2</sup> <https://www.ofgem.gov.uk/publications-and-updates/dcrpmp1902-revision-engineering-report-erep-130-guidance-application-p2-security-supply>

No.	Title	Summary of Issue	Originator	Raised on	Status
		<ul style="list-style-type: none"> <li>Restructure the document to improve the flow of the guidance, based on a revised step-by-step flow diagram (see Figure 1 EREP 130 Issue 3, Appendix 2).</li> </ul> <p>The DCUSA has a number of references to P2/6 and a change proposal that is currently with Ofgem (DCP 313 'Eligibility Criteria for EDCM Generation Credits') awaiting their consent which also has references to P2/6. The change however is not a straightforward one. It is not as simple as changing the reference from P2/6 to P2/7. P2/7 is a slimmed down version of P2/6 with some of the information potentially moving to the Engineering Report 130 (EREK 130, previously known as ETR 130).</p> <p><b>UPDATE 15 February 2023:</b> On 06 February 2023, the DCode issued a communication related to the fact that EREC P2 Issue 8 has been released. It was noted that this new version now includes amended text from the DCode modification, DCRP/MP/22/03 (Revising the security of supply to high voltage feeders between 1 and 10MW, in certain situations). Alongside the above a separate communication was issued related to the fact that EREP 130 Issue 4 has been released, this new version now includes amended text from the DCode modification, DCRP/MP/22/04 (Revising the security of supply to high voltage feeders between 1 and 10MW, in certain situations).</p>			
123	Updates to company names in Section 3 of Schedule 2B and Schedules 17 and 18	<p><b>In Section 3 of Schedule 2B, the following change should be made (noting that Section 4 was updated as a result of DCP 375 'Amendments to the Unmetered Supplies National Terms of Connection')</b></p> <p><b><u>25. GOVERNING LAW AND JURISDICTION</u></b></p> <p>25.1 Subject to Clause 25.2, this Agreement will be governed by, and interpreted in accordance with, the laws of England and Wales, under the jurisdiction of the English and Welsh courts.</p> <p>25.2 If the Connection Point is located in Scotland (except where the Company is <del>Northern Electric Distribution Limited</del><u>Northern Powergrid (Northeast) plc</u> (a company incorporated in England &amp; Wales with company number 2906593) or Electricity North West Limited (a company incorporated in England &amp; Wales with company number 2366949)), this Agreement will be governed by, and interpreted in accordance with, Scots law, under the jurisdiction of the Scottish courts.</p> <p><b>In Paragraph 1.2 of Schedule 17, the following changes should be made:</b></p> <p>1.2 This Schedule 17 sets out the methods, principles, and assumptions underpinning the EDCM for the calculation of Use of System Charges by the following DNO Parties:</p> <p>Scottish Hydro Electric Power Distribution plc; Southern Electric Power Distribution plc; SP Distribution Limited; SP Manweb plc;</p> <p><del>Western Power Distribution (East Midlands) plc</del><u>National Grid Electricity Distribution (East Midlands) plc</u>; and <del>Western Power Distribution (West Midlands) plc</del><u>National Grid Electricity Distribution (West Midlands) plc</u>.</p>	Secretariat	18 October 2023	Needs attn

No.	Title	Summary of Issue	Originator	Raised on	Status																								
124		<p><b>In Paragraph 1.2 of Schedule 18, the following changes should be made:</b></p> <p>1.2      <i>This Schedule 18 sets out the methods, principles, and assumptions underpinning the EDCM for the calculation of Use of System Charges by the following DNO Parties:</i></p> <p><i>Eastern Power Networks plc;</i></p> <p><i>Electricity North West Limited;</i></p> <p><i>London Power Networks plc;</i></p> <p><i>Northern Powergrid (Northeast) <del>Limited plc</del>;</i></p> <p><i>Northern Powergrid (Yorkshire) plc;</i></p> <p><i>South Eastern Power Networks plc;</i></p> <p><del><i>Western Power Distribution (South Wales) plc</i></del> <u><i>National Grid Electricity Distribution (South Wales) plc</i></u>; and</p> <p><del><i>Western Power Distribution (South West) plc</i></del> <u><i>National Grid Electricity Distribution (South West) plc</i></u></p>																											
	Correction of typographical error in Clause 21.2B	<p>In Clause 21.2B, the following correction should be made (noting that this Clause was updated as a result of DCP 142 ‘Using D2021 for all invoices/credit notes if it is used at all’).</p> <p>21.2B      <i>Where the Company submits, and the User agrees to receive, accounts by sending an electronic invoice it shall use an electronic invoice for all of that User’s accounts (including revised accounts and credit-notes). For the avoidance of doubt, where this Clause 21.2B applies, Clause 59.4 shall apply to the sending of accounts during any period in which the <del>Date</del> <u>Data</u> Transfer Network is unavailable.</i></p>	MHHS Group	15 November 2023																									
125	Remove references to ‘fax’, ‘facsimile’ and ‘telex’ to coincide with the switch-off of the Public Switched Telephone Network (PSTN) in 2025	<p>In light of the upcoming switch-off of the Public Switched Telephone Network (PSTN) in 2025, it will be necessary to remove mentions of references to ‘fax’, ‘facsimile’ and ‘telex’ communications through the progression of a separate CP.</p> <p>A search of the DCUSA on 17 January 2024 identified the following references to these terms:</p>	Secretariat	21 February 2024																									
		<table><tr><th>File name</th><th>Title</th><th>Page</th><th>Search Instance</th></tr><tr><td>DCUSA-v15.4.pdf</td><td>FRONT PAGE</td><td>1</td><td>870 903 1000 Fax +44 (0)870 904 1099 <a href="mailto:mail@wragge.com">mail@wragge.com</a></td></tr><tr><td>DCUSA-v15.4.pdf</td><td>SECTION 2A</td><td>205</td><td>covering letter or fax indicating its confidential nature, and, to the extent that any</td></tr><tr><td>DCUSA-v15.4.pdf</td><td>SECTION 2B</td><td>264</td><td>covering letter or fax indicating its confidential nature, and, to the extent that any</td></tr><tr><td>DCUSA-v15.4.pdf</td><td>SECTION 2C</td><td>285</td><td>covering letter or fax indicating its confidential nature, and, to the extent that any</td></tr><tr><td>DCUSA-v15.4.pdf</td><td>SECTION 2D</td><td>300</td><td>covering letter or fax indicating its confidential nature, and, to the extent that any</td></tr></table>				File name	Title	Page	Search Instance	DCUSA-v15.4.pdf	FRONT PAGE	1	870 903 1000 Fax +44 (0)870 904 1099 <a href="mailto:mail@wragge.com">mail@wragge.com</a>	DCUSA-v15.4.pdf	SECTION 2A	205	covering letter or fax indicating its confidential nature, and, to the extent that any	DCUSA-v15.4.pdf	SECTION 2B	264	covering letter or fax indicating its confidential nature, and, to the extent that any	DCUSA-v15.4.pdf	SECTION 2C	285	covering letter or fax indicating its confidential nature, and, to the extent that any	DCUSA-v15.4.pdf	SECTION 2D	300	covering letter or fax indicating its confidential nature, and, to the extent that any
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		DCUSA-v15.4.pdf				SECTION 2A	205	covering letter or fax indicating its confidential nature, and, to the extent that any																					
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DCUSA-v15.4.pdf	SECTION 2C	285	covering letter or fax indicating its confidential nature, and, to the extent that any																										
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No.	Title	Summary of Issue				Originator	Raised on	Status
		DCUSA-v15.4.pdf	SECTION 2D	303	covering letter or fax indicating its confidential nature, and, to the extent that any			
		DCUSA-v15.4.pdf	SECTION 2F	323	covering letter or fax indicating its confidential nature, and, to the extent that any			
		DCUSA-v15.4.pdf	SECTION 3	366	class post, courier, fax or email to that other Party at the address specified			
		DCUSA-v15.4.pdf	SECTION 3	367	if sent by fax, upon production by the sender's equipment of a transmission report			
		DCUSA-v15.4.pdf	SECTION 3	367	indicating that the fax was sent to the fax number of the recipient in			
		DCUSA-v15.4.pdf	SECTION 3	367	sent to the fax number of the recipient in full without error; and 59.7.4			
		DCUSA-v15.4.pdf	SCHEDULE 2B (Section 3)	438	class post, by facsimile or by email. 23.2 Subject to Clause 23.3, the required			
		DCUSA-v15.4.pdf	SCHEDULE 2B (Section 3)	438	of the address, facsimile number and/or email address at which the first Party			
		DCUSA-v15.4.pdf	SCHEDULE 2B (Section 3)	438	if sent by facsimile, upon production by the sender's equipment of a transmission report			
		DCUSA-v15.4.pdf	SCHEDULE 2B (Section 4)	479	class post, by facsimile or by email.			
		DCUSA-v15.4.pdf	SCHEDULE 2B (Section 4)	480	of the address, facsimile number and/or email address at which the first Party			
		DCUSA-v15.4.pdf	SCHEDULE 2B (Section 4)	480	if sent by facsimile, upon production by the sender's equipment of a transmission report			
		DCUSA-v15.4.pdf	SCHEDULE 2C	484	[address], [fax number] (b) to the Customer: for the attention of			
		DCUSA-v15.4.pdf	SCHEDULE 2C	484	[address], [fax number] 9. Notwithstanding the Applicable NTC Section, the following special			
		DCUSA-v15.4.pdf	SCHEDULE 8	550	class post, courier, fax or email to the other at the address specified for			
		DCUSA-v15.4.pdf	SCHEDULE 10	582	address or by fax or telex to a number provided by the member for			
		DCUSA-v15.4.pdf	SCHEDULE 10	582	or sent by fax or telex or other instantaneous means of transmission, shall be			
		DCUSA-v15.4.pdf	SCHEDULE 11	583	Manager UK address, fax and email for notices Emergency SRN Current aggregate of Maximum			
126	Correction of typographical error in Section 1C paragraph 10.26.3	In Section 1C, a missing full stop needs to be added to the end of paragraph 10.26.3. This typographical error was introduced as the result of a CP.				Secretariat	20 March 2024	Needs Attention

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		10.26.3 <i>if the variation to the Lead Code is approved, but the Consequential Change is not approved in accordance with this Agreement, then the panel (or other relevant body) under the Lead Code may refer the decision in respect of the Consequential Change to the Authority (as if Clause 13.17 applied, and as if such body had been designated under Clause 10.2.4); provided that such referral must be made within 30 days after the later of the approval under the Lead Code or the rejection under this Agreement</i>					
127	RIIO-ED1 to RIIO-ED2 references	Placeholder for items to be added to this item to review and revisit references in the DCUSA related to distributors price controls.	Panel	April 2024			
128	Definition of MPAS	<p>The defined term ‘MPAS’ within the DCUSA is currently defined as “<i>has the meaning given to that term in the Distribution Licence, and which includes the Electricity Retail Data Service under the REC and the Supplier Meter Registration Service under the BSC.</i>”. However, MPAS is not actually defined within the Distribution Licence and the correct term would be Metering Point Administration Service. It is proposed that the defined term in the DCUSA is updated as follows:</p> <table border="1"><tr><td><b>MPAS</b></td><td><i>has the meaning given to <del>that</del>the term “<u>Metering Point Administration Service</u>” in the Distribution Licence, and which includes the Electricity Retail Data Service under the REC and the Supplier Meter Registration Service under the BSC.</i></td></tr></table> <p>Alternatively, the DCUSA could be amended such that the term MPAS is replaced with Metering Point Administration Service and in turn, where it is used throughout the document, those references are also replaced.</p>	<b>MPAS</b>	<i>has the meaning given to <del>that</del>the term “<u>Metering Point Administration Service</u>” in the Distribution Licence, and which includes the Electricity Retail Data Service under the REC and the Supplier Meter Registration Service under the BSC.</i>	Panel	June 2024	
<b>MPAS</b>	<i>has the meaning given to <del>that</del>the term “<u>Metering Point Administration Service</u>” in the Distribution Licence, and which includes the Electricity Retail Data Service under the REC and the Supplier Meter Registration Service under the BSC.</i>						