

18 September 2024 - Issue 79

DCUSA E-BULLETIN

Monthly Summary



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WORKING GROUP UPDATES

DCP 445

'Implementation of Market-wide Half Hourly Settlement (MHHS) Arrangements'

This Change Proposal will ensure that the appropriate obligations, processes and provisions for the new MHHS arrangements, which have been developed and consulted on as part of the MHHS Programme, are introduced into the DCUSA.

DCP 445 was presented at the September Panel meeting and was approved to progress as an Urgent Change and Part 1 matter. The timeline proposes for a Change Report to be presented at the October Panel meeting.

DCP 443

'Excess Capacity'

To drive the correct customer behaviour regarding exceeding capacity.

DCP 444

'Additional Settlement Runs'

This Change Proposal seeks to describe how settlement runs, that will cause Supercustomer DUoS Reports (REP-002/A/B) to be created and sent under MHHS, that were not previously created as D0030/D0314 flows, will be handled.

DCP 444 was presented at the September Panel meeting and was approved to progress as an Urgent Change and a Part 2 matter. The Change will now progress to Working Group stage. Invites will be sent shortly.

DCP 442

'Aligning enduring flexible connections'

The intent of this Change Proposal ("CP") is to align (and clarify) the two approaches that currently may result in a flexible connection being provided on an enduring basis. A flexible

The DCP 443 consultation was issued on 13 September for a period of 3 weeks. Responses are due by 04 October and the Working Group are scheduled to meet again on 14 October to review responses.

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connection on an enduring basis is an arrangement that allows a Customer's import/export of electricity via a connection to be restricted by a DNO/IDNO Party in perpetuity. This CP proposes that such a connection shall be a Flexible Connection rather than a Curtailable Connection.

The DCP 442 Working Group met on 12 September 2024 to review the pros and cons of the proposed change along with reviewing the alternate solutions table. The group agreed that prior to consultation, it would be beneficial to issue an RFI to all DNO/IDNO parties for more feedback. The RFI was issued on 12 September with a response deadline of 26 September. The next meeting will be held on 04 October to review the RFI responses and agree next steps in regard to developing the consultation.

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DCP 440

Consuming "de-energised" sites

To ensure all consuming "de-energised" sites are charged DUoS.

The DCP 440 Working Group last met on 29 July, where they reviewed the consultation responses and legal drafting. The legal text is currently undergoing legal review and further consideration by the Working Group.

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DCP 439

Backdating Tariff Changes

This change proposal seeks to add a sensible backstop to backdating.

DCP 439 was issued for voting on 27 August 2024, with a deadline of 17 September 2024. The Change Declaration is due to be issued on 18 September 2024.

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DCP 437

To Shorten the DUoS Pricing Notice Periods

This change proposal aims to shorten the DUoS Pricing Notice Periods so there is longer period between the publication of the PCFM where OFGEM have the option to make changes to our allowed revenue at short notice and the setting of the prices.

The DCP 437 Change Report was presented to the Panel at the September meeting at which they agreed for it to progress to voting. The Change will be issued on 19 September with responses due by 03 October.

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DCP 424

'Use of System charging for Complex Sites'

This change proposal enables the correct DUoS to be paid by meters that are class F or G within a Class 5 or Class 6 Complex Site as described in BSC Modification P441 (where netting of Import and Export takes place for BSC Settlement purposes) in a practical manner. Under p441 where generation and demand are netted before settlement, the gross values must be added to the D0036 or D0275 to ensure the correct DUoS is charged. However, for class F and G the MPAN counts are included on the D0030 data flows but the volumes are zero. In order for the volumes to be correctly charged DUoS it is proposed that these volumes are included in the D0036 or D0275 using a pseudo MPAN for the gross value.

DCP 424 has been delayed due a request by Ofgem for further impact analysis on the proposed BSC solution (P441 - Creation of Complex Site Classes). The DCP 424 consultation is now estimated to be released in Q3 2024.

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DCP 423

'LDNO Discounts for Negative Scaling'

The purpose of this change proposal is to set a floor on the LDNO discount applied to negative tariff components, after scaling, for demand tariffs. The intent of this change proposal is to seek to remedy what the proposer believes is an unintended outcome of the implementation of Ofgem's Targeted Charging Review where LDNO tariffs can be higher than the equivalent all-the-way tariff i.e. the LDNO margin is negative for that component.

The DCP 423 Working Group will meet again on 25 September 2024 where they will review the previous modelling work following feedback from the consultation which identified a potential flaw.

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DCP 421

'Update the Tables in Schedule 15 of DCUSA'

To amend the current tables within Schedule 15 of DCUSA to correctly represent ED2 revenue.

DCP 421 was issued for voting on 27 August 2024, with a deadline of 17 September 2024. The Change Declaration is due to be issued on 18 September 2024.

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DCP 420

'Include Car Charging Stations In The Definition For Non Final Demand'

This change proposal aims to expand the definition of Non Final Demand to include Non Domestic sites which are solely for the use of charging vehicles where electricity is sold with a commercial transaction to a private user. These are to include e.g. Council run services, electric charging stations at car parks and service stations or petrol forecourts but are not to include private fleet charging stations. This is a temporary fix to be put in place until the charging stations included are commercially viable.

The DCP 420 Working Group met on 17 September to review the draft consultation document. They are due to meet again on 23 September to finalise the review and plan to issue the consultation to industry by the end of September.

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DCP 419

'Pre-Notifications of Planned Supply De-Energisations'

To ensure that all DCUSA Parties, that de-energise metering equipment as part of any planned work, provide the Distributor with advance notification of the supply interruption.

The DCP 419 Working Group met on 14 August where they considered potential REC impacts and are next due to meet on 25 September to review potential solutions.

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DCP 416

'Electronic Invoicing Post MHHS'

To create a new DCUSA owned DIP data message for electronic Distributor billing post MHHS.

The Working Group have reviewed the consultation responses and met on 23 June



2023 to finalise the conclusions to the second consultation. A decision on whether or not a Change Report is to be produced is to be made by the Panel but the Proposer has initiated a MHHS Change Request for the CP to be impact assessed and so it is expected that DCP 416 will be put on hold, pending outcome of the MHHS Change Request.

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DCP 415

'Replacement of D0242/D0315 for MHHS'

To create a new DCUSA owned DIP data message for supercustomer billing statements using MHHS data.

In February 2023 the Panel agreed that the CP should be sent back to the Working Group. The Working Group will not need to meet until the MHHS Programme have been able to carry out an Impact Assessment for the solution they developed.

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DCP 412

'Discounts from TCR charges for 'peaky' final demand customers'

This Change Proposal aims to create a discount against the residual charge for 'peaky' customers, removing the disproportionate impact of allocating residual charges on the basis of the Agreed Supply Capacity.

The DCP 412 Working Group is due to meet on 02 October, where they will review a draft of the Change Report which is expected to be issued to the Panel in October.

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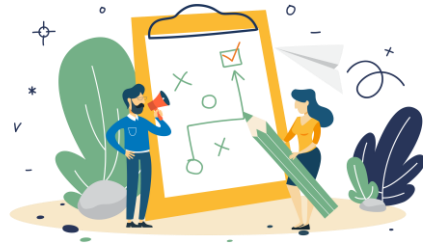
DCP 388

'Amendments to Facilitate Appropriate Residual Charging for Sites with a Mix of Final and Non-Final Demand'

The intent of this modification is to define "Mixed Demand" Sites and apply a proportionate Residual charge where a Site meets the mixed demand definition.

In October 2023 it was agreed that a BSC change was required and that DCP 388 could not be progressed until the BSC modification had been defined. DCP 388 has therefore been paused until the Proposer raises the required BSC modification.

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DCP 325

'Reviewing the requirements of Sections 35A ('Provision of Cost Information'), 35B ('Production of the Annual Review Pack'), Schedule 15 ('Cost Information Table') and Schedule 20 ('Production of the Annual Review Pack)'

The intent of this change is to combine, review, and if appropriate amend the requirements of Section 35A, Section 35B, Schedule 15 and Schedule 20 to improve transparency and efficiency in the data published by DNOs.

The DCP 325 Working Group met on 16 September to recap and discuss the CP. After reviewing the summary of the CP and draft consultation, the group agreed to issue an RFI to gain further feedback prior to the consultation. The Secretariat is drafting the RFI and the group are meeting again on 23 September to review the RFI before it is issued. If the RFI is agreed offline, the meeting on the 23rd will be cancelled if no longer necessary.

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DCPs Awaiting Decision from Ofgem

DCP 417 - 'Ability for the DCUSA Secretariat to Raise Change Proposals's' (Change Declaration sent 11/06/2024)

DCP 433 - 'Limitation for backdating of rebates/charges under Schedule 32' (To be sent shortly)

DCP 438 - 'Rate of Return Change Proposal' (Change Declaration sent 15/07/2024)

DCP 441 - 'Proposal to increase the number of allowed Change Report alternative variations from two to three' (To be sent shortly)

DCPs Awaiting Implementation

DCP 425 - 'Cost Apportionment Factor "cap" Methodology' (Implementation date 01/10/2024)

DCP 428 - 'Zero REP-002/A Data' (Implementation date 01/04/2025)

DCP 435 - 'Party Novation Process' (Implementation date 07/11/2024)

Upcoming Meetings/ Events

Sep 19	DCMDG 79 10:00 - 12:00
Sep 23	DCP 325 Working Group Meeting 13 10:00 - 11:00
Sep 23	DCP 420 Working Group Meeting 12 11:00 - 13:00
Sep 25	DCP 419 Working Group Meeting 13 10:00 - 13:00
Sep 25	DCP 423 Working Group Meeting 05 13:00 - 16:00

Sep 27	Standing Issues Group (SIG) 160 10:00 - 13:00
October 01	DCP 412 Working Group Meeting 36 13:00 - 16:00
Oct 02	DCUSA IWG 77 - Additional Meeting 10:00 - 12:00
Oct 14	DCP 443 Working Group Meeting 03 10:00 - 13:00
Oct 16	DCUSA Panel & Board 10:00 - 16:00

To attend any of the above simply email your request to DCUSA@electralink.co.uk

