

# DCUSA Panel Meeting 227 (Open Session)

21 May 2025 at 10:00am

3rd Floor, Northumberland House, 303 306 High Holborn, London, WC1V 7JZ / MS Teams

Attendee	Role	Company
<b>Panel Members</b>		
Simon Vicary [SV]	Panel Member (CHAIR)	DCUSA Ltd
Victoria Burkett [VB]	Alternate Panel Member	DCUSA Ltd
Karl Marylon [KM]	Alternate Panel Member	DCUSA Ltd
Alex Travell [AT]	Alternate Panel Member	DCUSA Ltd
Clare Wagstaffe [CW]	Alternate Panel Member	DCUSA Ltd
Peter Waymont [PW]	Panel Member	DCUSA Ltd
Simon Yeo [SY]	Panel Member	DCUSA Ltd
<b>Observers</b>		
Marie Casey [MC]	Observer	Independent Distribution Connection Specialists Ltd
Mark DeSouza Wilson [MDW]	Observer	BSC
Nadir Hafeez [NH]	Observer	Ofgem
Robbie Lees [RL]	Observer	Independent Distribution Connection Specialists Ltd
Lorna Mallon [LM]	Observer	REC
<b>Code Administrator</b>		
Richard Colwill [RC]	Secretariat	ElectraLink Ltd
Angelo Fitzhenry [AF]	Secretariat	ElectraLink Ltd
Andy Green [AG]	Secretariat	ElectraLink Ltd
Melissa Kendall [MK]	Secretariat	ElectraLink Ltd
George Kestner [GK]	Secretariat	ElectraLink Ltd
Hannah Proffit [HP]	Secretariat	ElectraLink Ltd
Dylan Townsend [DT]	Secretariat	ElectraLink Ltd
<b>Apologies</b>		
Lee Wells [LW]	Alternate Panel Member	DCUSA Ltd
Donna Jamieson [DJ]	Panel Member	DCUSA Ltd
Kevin Woollard [KW]	Panel Member	DCUSA Ltd

## 1. Administration

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### Permission to record Meeting

- 1.1 The Panel RESOLVED to record this meeting to aid the Technical Secretariat in producing an accurate report of the meeting. The recording will be deleted once the minutes for the meeting are approved.

### Welcomes and Introductions

- 1.2 The Chair welcomed all attendees to the meeting.

### Apologies

- 1.3 It was NOTED that 'Apologies' had been received from: Donna Jamieson, Lee Wells, Kevin Woollard.

### Non-Confidential Minutes

- 1.4 The draft minutes of the last meeting had been circulated ahead of this meeting. The following comments had been received.

- Paragraph 14.2 contained an acronym, which should have been written out in full. The paragraph should have read: '*NH PROVIDED ASSURANCES that, whilst there may be interactions with **the DUoS Significant Code Review (SCR)**, Ofgem were happy for DCP 452 to progress, and a formal letter confirming this would be sent shortly.*'

- 1.5 The Panel approved this correction and AGREED to amend these minutes accordingly but otherwise FURTHER AGREED that these minutes were a true and fair representation of the meeting.

### Updated Actions

- 1.6 The Panel reviewed the new and open actions for the previous open session Panel meeting and updates on all actions are set out in Appendix A.

## 2. Updates from the Industry Working Groups/Codes

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### Balancing & Settlement Code (BSC)

- 2.1 MDW provided the Panel with a verbal update on BSC related topics. Points raised included:
- The Data Integration Platform was the event-driven architecture solution to facilitate messages in market-wide half-hourly settlement. The launch webinar would take place on 29 May 2025 and interested parties were encouraged to register online.
  - P483 'Enabling Asset Metering for Non-Half Hourly Boundary Metering Systems' had progressed to the report phase consultation. This would run until 12 June 2025.
  - P487 'Incentive of BSC Supplier Parties to meet the M15 MHHS Milestone' was in the Report phase. This would restrict the ability of suppliers to register new metering systems or acquire new customers unless they had first migrated their systems to meet MHHS arrangements.
- 2.2 The Panel NOTED the BSC update.

### Ofgem

- 2.3 NH provided the Panel with a verbal update on Ofgem related topics. Points raised included:

- DCUSA Change Proposals:
  - DCP 412 'Allocation of banding for TCR Charges for 'Peaky' Final Demand Customers': No EDD was currently available as conflicts had been identified with decisions made by the Targeted Charging Review, and this might also intersect with the themes currently under consideration in Ofgem's cost allocation recovery review and other similar work being carried out across Government. NH NOTED that DCP 412 was being progressed as an urgent modification and FURTHER NOTED that the target date had been passed. NH NOTED that Ofgem recognised the strong interest of relevant consumers and network operators in reaching a decision in a reasonable time frame.
  - DCP 446 'Emergency Disconnections' The Expected Decision Date was 3 July 2025.
- Energy Code Reform update:
  - Subsequent to the publication of the decision on 28 November 2024, Ofgem had been seeking views on the process and criteria when selecting code managers. They had now decided on a three-stage selection process consisting of: an initial eligibility assessment, a licencing assessment, and an implementing assurance process.
  - Alongside this, Ofgem had published their updated guidance on Code Manager selection, which had taken consideration of stakeholder feedback: they intended to regulations for the competitive selection of code managers with DESNEZ, who would lay these regulations in Parliament later this year.
  - A consultation on draft guidance and criteria on the competitive process would be published in due course.
  - The selection process for phase 2 would begin shortly and more information would be published in due course.
  - Any questions should be directed to Ofgem's industry codes team by email.
- Energy code reform: Code manager licence conditions and code modification appeals to the CMA:
  - This consultation was open and would run until 27 June 2025.

2.4 The Panel NOTED the Ofgem update.

### Smart Energy Code (SEC)

2.5 LM NOTED that there was the potential that SEC modification MP169 'Managing SEC Obligations and the Consumers right to refuse a Smart Meter' might have cross-code impact upon DCUSA, BSC and REC. This mod related to consumer rights to opt out of all of the functionality of a smart meter except for firmware updates. This was currently being discussed by the Cross-Code Steering Group.

2.6 The Panel NOTED the SEC update.

### Retail Energy Code (REC)

2.7 LM presented the REC change update paper to the Panel, which had been circulated prior to the meeting. See paper (Panel\_2025\_0521\_01). The paper was taken as read. LM highlighted key points, including the following:

- The format of the circulated paper had been slightly rejigged, to move the 'no impact' mods into the second table.
- DCP 419 'Pre-Notifications of Planned Supply De-Energisations': the legal text, relating to the metering schedule and associated flow, had been incorporated into Schedule 14, and was being progressed in partnership with DCUSA. This would now only be a flow change as the alternative solution was not being progressed.
- I0197 'Introducing a process to provide updates during fault resolutions': was going to be progressed as a performance assurance change and discussed at a Working Group in June 2025. Gas and Electricity would be progressed together as the processes were similar and the intention was for the SLA to be as close as they could be. No time scales or confirmed DCUSA impact had as yet been identified.
- I0172 'End-to-End New Connections Process Review to Eliminate Issues Related to New Builds and Similar Situations': this would be tabled at the June 2025 Change Issues Group.
- I0190 'Status of Related Meter Points' and I0191 'De-Energisation of Disconnected Meters' would be put out for party impact assessment together.
- I0248, which had been being progressed in sync with DCP 451 'Suspending Registrations': the legal text had been returned. LM PROVIDED ASSURANCES that REC and DCUSA changes were now in sync with one another.

2.8 The Panel NOTED the REC update.

### 3. Matters Arising

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3.1 There were no matters arising.

### 4. Change Register

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4.1 RC presented the Change Register updates to the Panel, which had been circulated prior to the meeting. See paper (Panel\_2025\_0521\_02). The paper was taken as read. RC explained which changes had changed status since the last Panel meeting as well as any that had moved into a new status since the paper was published.

4.2 RC presented the Status change tab and highlighted the following changes since the previous month:

- DCP 439 'Backdating Tariff Changes': a RFI had been issued.
- DCP 437 'To Shorten the DUoS Pricing Notice Periods': this had progressed to the CHANGE REPORT stage and would be tabled later in the meeting.
- DCP 440 'Consuming "de-energised" sites': this had progressed to the CHANGE REPORT stage and would be tabled later in the meeting.
- DCP 451 'Suspending Registrations': this had progressed to the CHANGE REPORT stage and would be tabled later in the meeting.
- DCP 453 'Correction to Schedule 22 – Example 7': this had progressed to the CHANGE REPORT stage and would be tabled later in the meeting.

- DCP 446 'Emergency Disconnections': this was AWAITING AUTHORITY CONSENT.
- DCP 449 'NTC phone number deletion': this was AWAITING IMPLEMENTATION.

4.3 RC presented the timetable tab and highlighted the following changes:

- 443 'Excess Capacity': More time was needed to finalise modelling request to CEPA/TNEI and to allow completion of modelling request by CEPA/TNEI, which had a 20 Working Day turnaround time.
- 325 'Reviewing the requirements of Sections 35A, 35B, Schedule 15 and Schedule 20': More time was needed to finalise modelling request to CEPA/TNEI and to allow completion of modelling request by CEPA/TNEI, which had a 20 Working Day turnaround time.

4.4 The Panel NOTED the Change Register updates.

## 5. Initial Assessments

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5.1 RC presented the Initial Assessment Cover Paper to the Panel, which had been circulated prior to the meeting. See paper (Panel\_2025\_0521\_03). The paper was taken as read. It was NOTED that one new Change Proposals had been tabled for Initial Assessment by the Panel this month.

### **DCP 454 'Provide enduring targeted relief from residual charges for electric vehicle charging sites'**

5.2 RC provided an explanation of the background of this Change Report, which would provide enduring targeted relief from residual charges to publicly accessible electric vehicle ("EV") charging sites, replacing the temporary provisions introduced by DCP 420, if that CP is approved. The new solution is not intended to be a permanent measure and will be subject to removal either at a predetermined date or when market conditions are sufficient that the relief is no longer required

5.3 RC NOTED that this was the first change proposal that was being progressed under the DCP 417 system meaning that has been raised by the Secretariat. He explained the process that had been followed.

5.4 RC NOTED that this timetable was 6 months and that the Secretariat were gathering data for DCP 420 and would confirming that the ToR allow them to reuse this data to inform DCP 454, so as to avoid the duplication of RFIs that would otherwise be collecting the same information.

5.5 RC NOTED the section in the Change Proposal form related to impacts and/or interactions with an SCR and or other industry work, and PROVIDED ASSURANCES that Ofgem had been notified about this CP, via attending the DCP 420 Working Group and the last two DCMDG meetings, where this item was discussed.

5.6 NH confirmed that Ofgem team who takes care of this area had reviewed DCP 454 and PROVIDED ASSURANCES that Ofgem were happy for this to proceed on the basis that they did not believe that it would interact with the SCR.

5.7 The Panel SCRUTINISED DCP 454 and in doing so it was NOTED that summary text 'Purpose of Change Proposal' had been copied from DCP 420 and FURTHER NOTED concerns over whether Ofgem might consider DCP 454 to constitute a temporary or an enduring solution. Panel members also point out that there was wording that appeared to suggest DCP 420 had already been approved and questioned whether this reference should be updated as DCP 420 has not yet been approved.

- To improve flexibility, the Panel PROPOSED that any text in the summary after the words ‘...charging sites’ be deleted, as this would allow the amended text for DCP 454 to be converted into an enduring solution should DCP 420 be rejected.
- NH NOTED Ofgem’s preference that DCP 454 should be progressed such that it could exist independently from DCP 420.
- The Panel discussed whether it was appropriate for the Panel to amend the text of a Change Proposal without recourse to the proposer. The Panel NOTED that the proposer was, in this instance, the Secretariat, acting under on behalf of DCMDG, and FURTHER NOTED that textual amendments could also be amended by the Working Group and informed by input from Ofgem. The Panel AGREED that it was permissible for them to amend the summary text in this way in this instance.

5.8 The Meeting AGREED to delete all text beyond the words ‘charging sites’, so that the text would read as follows:

*‘Purpose of Change Proposal: The intent of this CP is to provide enduring targeted relief from residual charges to publicly accessible electric vehicle (“EV”) charging sites, ~~replacing the temporary provisions introduced by DCP 420, if that CP is approved. The new solution is not intended to be a permanent measure and will be subject to removal either at a predetermined date or when market conditions are sufficient that the relief is no longer required.~~*

5.9 For DCP 454 the DCUSA Panel RESOLVED to:

- AMEND the Introduction text of the CP to delete all text beyond the words ‘...charging sites’
- ACCEPT the referral of the CP;
- AGREE that the CP should be treated as a ‘Standard’ Change;
- AGREE that the CP should be treated as a Part 1 Matter;
- AGREE that the CP should be progressed to the Definition phase; and
- AGREE the progression of the CP in accordance with the proposed timescales.

**227/01 Initial Assessments: The Secretariat to (1) Amend the text of CP 454 to delete all text in the ‘Purpose of Change Proposal’ section beyond the words ‘...Charging Sites’, as agreed in the meeting; and (2) progress DCP 454 to a working group as agreed.**

## 6. Change Reports

- 6.1 RC presented the Change Report Cover Paper to the Panel, which had been circulated prior to the meeting. See paper (Panel\_2025\_0521\_04. It was NOTED that four new Change Reports were being tabled for approval this month.
- 6.2 It was NOTED that two of these Change Proposals were Change Proposals that had been sent back by Ofgem and subsequently amended. The Panel asked if the Working Groups that had produced these had been attended by Ofgem representatives, The Secretariat PROVIDED ASSURANCES that Ofgem had attended and participated in these meetings and had had sight of the amended Change Reports.

6.3 RC NOTED that the Secretariat and Ofgem had discussed a way to embed a new way to ensure there is dialogue where Ofgem have not been able to attend Working Group meetings and that in the future, where there is likely to be consumer impacts that checks would be made with Ofgem on the analysis conducted by the Working Group prior to be issued to Ofgem for decision.

#### **DCP 437 'To Shorten the DUoS Pricing Notice Periods'**

6.4 The Panel NOTED that DCP 437 aims to shorten the DUoS Pricing Notice Periods so there is longer period between the publication of the PCFM, where OFGEM have the option to make changes to our allowed revenue at short notice, and the setting of the prices.

6.5 The Panel RESOLVED to approve DCP 437, and to issue for Voting for a three-week voting period and that the Parties that will be eligible to vote will be those identified as impacted Parties in the Change Report (Suppliers/DNOs/IDNOs/CVA Registrants)

#### **DCP 440 'Consuming "De-energised" sites'**

6.6 The Panel NOTED that DCP 440 would ensure all consuming "De-energised" sites are charged DUoS.

6.7 NH PROVIDED ASSURANCES that Ofgem were happy with the work taken to address the issues previously identified in their send-back decision.

6.8 The Panel RESOLVED to approve DCP 440, and to issue for Voting for a three-week voting period and that the Parties that will be eligible to vote will be those identified as impacted Parties in the Change Report (Suppliers/DNOs/IDNOs/CVA Registrants).

#### **DCP 451 'Suspending Registrations'**

6.9 The Panel NOTED that DCP 451 would clarify the process for suspending registrations

6.10 PW NOTED that the legal text had been received back from the legal advisors on Monday, 19 May, but had not yet been approved by the Working Group. The legal amendments had not changed the intent or meaning of the Change Proposal but had changed the formatting and ordering.

6.11 The Panel NOTED that this was being circulated by email to the Working Group and FURTHER NOTED that the Working Group had wanted to progress this Change Proposal for inclusion in the June release.

6.12 The Panel RESOLVED to: (1) arrange ex-Committee approval of DCP 451 via email once the Working Group had approved the latest legal drafting; and (2) and to issue DCP 451 Voting for a three-week voting period and that the Parties that will be eligible to vote will be those identified as impacted Parties in the Change Report (Suppliers/DNOs/IDNOs).

#### **DCP 453 'Correction to Schedule 22 – Example 7'**

6.13 The Panel NOTED that DCP 453 would correct a calculation in an example in Schedule 22 (the Common Connections Charging Methodology)

6.14 The Panel RESOLVED to approve DCP 453, and to issue for Voting for a three-week voting period and that the Parties that will be eligible to vote will be those identified as impacted Parties in the Change Report (DNOs/IDNOs).

**227/02 Change Reports (1): The Secretariat to progress the Change Report for: (1) DCP 437, and to issue for Voting for a three-week voting period to Impacted Parties (Suppliers/DNOs/IDNOs/CVA Registrants); (2) DCP 440, and to issue for**

Voting for a three-week voting period to Impacted Parties (Suppliers/DNOs/IDNOs/CVA Registrants); and (3) DCP 453, and to issue for Voting for a three-week voting period to Impacted Parties (DNOs/IDNOs);

227/03 Change Reports (2): The Secretariat to finalise the Change Report for DCP 451 and then: (1) arrange ex-Committee approval by email to approve the revised legal text; and (2) to issue for Voting for a three-week voting period to Impacted Parties (Suppliers/DNOs/IDNOs).

## 7. Housekeeping Log

- 7.1 DT presented the Housekeeping Log Summary Paper and Housekeeping Log to the Panel, which had been circulated prior to the meeting. See paper (Panel\_2025\_0521\_05). The paper was taken as read.
- 7.2 DT NOTED that between the previous Panel meeting and the drafting of this paper, no new housekeeping items have been identified by a Party or by the Secretariat.
- 7.3 The Panel NOTED the Housekeeping Log.

## 8. Accession Applications

- 8.1 DT presented the Accession Applications paper to the Panel, which had been circulated prior to the meeting. See paper (Panel\_2025\_0521\_06). The paper was taken as read.
- 8.2 The Secretariat confirmed that there were two new Accession Applications this month, from:
  - Fortify Electrical Services Limited (SIP)
  - United Living Connected Limited (SIP)
- 8.3 The Secretariat NOTED that subsequent to the circulation of the Meeting Pack the following comments had been received from REC in respect of these SIP Applications:
  - Fortify Electrical Services Limited (SIP): *'Fortify Electrical Services have started progressing their SIP accreditation; they have made decent progress with the CoMCoP audit, but not much progress on the flow-sending side (Business Solution Assessment and Internal Testing)'*
  - United Living Connected Limited: *'United Living Connected have completed the Business Solution Assessment and are currently working on their testing'*
- 8.4 The Panel SCRUTINISED The Accession Applications.
- 8.5 The Panel RESOLVED to APPROVE the Accession Application for United Living Connected Limited and instructed the Secretariat to prepare and issue an Accession Agreement for each applicant and advise the Board that the Panel have recommended that they countersign each Accession Agreement on behalf of all Parties.
- 8.6 The Panel RESOLVED to PROVISIONALLY APPROVE Fortify Electrical Services Limited's application, but to delay its progression until the REC Code Manager could provide confirmations that all testing had been completed. The Panel FURTHER RESOLVED to add a deadline of the August 2025 DCUSA Meetings for this to all be completed, otherwise the application would be treated as abandoned and would have to resubmitted.

**227/04 Accession Applications (1):** The Secretariat to progress the Accession Applications for United Living Connected Limited, by drafting and sending the applicant an Accession Agreement and advising the DCUSA Board that the Panel have recommended that they countersign each Accession Agreement.

**227/05 Accession Applications (2):** The Secretariat to progress the Accession Applications for Fortify Electrical Services Limited by (1) seeking confirmation from the REC Code Manager that the applicant has completed SIP testing; and (2) once these assurances have been received, by drafting and sending the applicant an Accession Agreement and advising the DCUSA Board that the Panel have recommended that they countersign each Accession Agreement. This action will remain open until the August 2025 meeting unless it is completed before this date.

## 9. DCMDG Headline Report

9.1 RC presented the DCMDG Headline Report to the Panel, which had been circulated prior to the meeting. See paper (Panel\_2025\_0521\_07). The paper was taken as read.

9.2 RCT provided a verbal update with respect to the last meeting of the DCMDG forum. Highlights included:

- Ofgem was investigating Electrical Vehicle-related works and had invited feedback in relations to concerns about connections charging.
- The annual review of charging methodologies had taken place in April 2025.
- DCMDG had discussed the recent send-back decisions from Ofgem and this had informed the changes to DCUSA's internal processes to seek to reduce the likelihood of these arising in the future.
- DCMDG had discussed and remained abreast of the progress of MHHS.
- DCMDG continued to develop a guidance document related to DCP 414 where the method of sending customer information was currently going to be via email but that an idea had been put forward to use the Secure Data Exchange Portal (SDEP) for such notifications. The Panel raised a concern about who receives these notifications and whether they would know who to pass this onto internally, so as to ensure they get actioned appropriately, The Panel agreed that this point should be raised at the next DCMDG meeting as it might need a REC change to accommodate this additional notice.

**227/06 DCMDG Headline Report:** The Secretariat to raise the Panel's concerns at the next DCMDG around SDEP contract managers not knowing where to best redirect communications in relation to the information Suppliers are providing to distributors as part of the requirements introduced by DCP 414 notifications and obtain opinions from this forum on what the best possible solution would be.

9.3 The Panel NOTED the DCMDG Headline Report.

## 10. IWG Headline Report

10.1 RC presented a verbal update in respect of the last IWG meeting to the Panel. Key points included:

- The IWG subgroup had been seeking to develop a consistent approach for when DNO and suppliers visit sites with access issues need to work on meters, which would be tabled for approval at a future meeting. This approach would be recommended but not mandated. It included draft letter templates and a process for de-energising meters. IWG had also discussed safety concerns and had how and when costs should be apportioned between suppliers and distributors.

10.2 The Panel NOTED the IWG Headline Report.

## 11. SIG Headline Report

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11.1 AG presented the SIG Headline Report to the Panel, which had been circulated prior to the meeting. See paper (Panel\_2025\_0521\_08). The paper was taken as read.

11.2 AG highlighted key points, including:

- DIF 80 'De-energised sites': SIG had discussed where obligations lay when gaps existed in the processes that REC had taken over from MRA. Not everything now sat within the REC and some people were looking at where the gaps were and what had been taken over by other Codes. The Meeting had agreed to postpone the progression of DIF 80 for six months to avoid conflicting with work that was already being progressed under MHHS, but the review of other Codes was continuing, and SIG retained the right to reopen any REC changes should anything urgent be identified.
- DIF 81 'Making RAV uplift consistent with PCFM inflation basis': ENWL had noticed a discrepancy between different calculations around inflation and were taking soundings internally before progressing a DCP. This would likely be tabled as a Part 2 matter as there was no significant impact on market, customers or competition. The Panel NOTED that the decision on whether to progress a DCUSA Change Proposal as a Part 1 or Part 2 matter ultimately resided with them.
- DCP 417 Guidance Document review: some suggestions around edits for clarity had been proposed.
- MHHS Stakeholder Group comparison of data items in EMDS: SIG had discussed what data should be included, identified some anomalies and taken actions to populate with data sources.
- The next SIG meeting had been scheduled for 30 May 2025. No items of business had currently been tabled, but SIG had agreed to hold meetings regardless so that any matters arising could be raised.

11.3 The Panel NOTED the SIG Headline Report.

## 12. DCUSA Monthly Horizon Scan

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12.1 GK presented the DCUSA Monthly Horizon Scan paper to the Panel, which had been circulated prior to the meeting. See paper (Panel\_2025\_0521\_09). The paper was taken as read.

12.2 GK NOTED that the following item had been added: 'Ofgem and DESNZ Consultation: Energy Code Reform: Consultation on Code Manager Licence Conditions and Code Modifications Appeal to the Competition and Markets Authority'. This consultation covered proposals for Code manager licence conditions and Code modification appeals to the CMA, with the intention of developing a full set of code manager licence conditions and proposals for the code modifications appeals process to the CMA.

12.3 The Panel APPROVED the updated DCUSA Monthly Horizon Scan.

## 13. Any Other Business

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13.1 No items of 'Other Business' were raised.

## 14. Date of next meeting: 18 June 2025 at 10.00am

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14.1 The next meeting will be held in person at ElectraLink's offices, 3rd Floor, Northumberland House, 303-306 High Holborn, London, WC1V 7JZ and via Microsoft Teams.

## Appendix A: Summary of Actions

### New and Open Actions – Open Session

Ref No.	Action	Owner	Update
227/01	<b>Initial Assessments:</b> The Secretariat to (1) Amend the text of CP 454 to delete all text in the 'Purpose of Change Proposal' section beyond the words '...Charging Sites', as agreed in the meeting; and (2) progress DCP 454 to a Working Group as agreed.	ElectraLink	
227/02	<b>Change Reports (1):</b> The Secretariat to progress the Change Report for: (1) DCP 437, and to issue for Voting for a three-week voting period to Impacted Parties (Suppliers/DNOs/IDNOs/CVA Registrants); (2) DCP 440, and to issue for Voting for a three-week voting period to Impacted Parties (Suppliers/DNOs/IDNOs/CVA Registrants); and (3) DCP 453, and to issue for Voting for a three-week voting period to Impacted Parties (DNOs/IDNOs);	ElectraLink	
227/03	<b>Change Reports (2):</b> The Secretariat to finalise the Change Report for DCP 451 and then: (1) arrange ex-Committee approval by email to approve the revised legal text; and (2) to issue for Voting for a three-week voting period to Impacted Parties (Suppliers/DNOs/IDNOs).	ElectraLink	
227/04	<b>Accession Applications (1):</b> The Secretariat to progress the Accession Applications for United Living Connected Limited, by drafting and sending the applicant an Accession Agreement and advising the DCUSA Board that the Panel have recommended that they countersign each Accession Agreement.	ElectraLink	
227/05	<b>Accession Applications (2):</b> The Secretariat to progress the Accession Applications for Fortify Electrical Services Limited by (1) seeking confirmation from the REC Code Manager that the applicant has completed SIP testing; and (2) once these assurances have been received, by drafting and sending the applicant an Accession Agreement and advising the DCUSA Board that the Panel have recommended that they countersign each Accession Agreement. This action will remain open until the August 2025 meeting unless it is completed before this date.	ElectraLink	
227/06	<b>DCMDG Headline Report:</b> The Secretariat to raise the Panel's concerns at the next DCMDG around SDEP contract managers not knowing where to best redirect communications in relation to the information Suppliers are providing to distributors as part of the requirements introduced by DCP 414 notifications and obtain opinions from this forum on what the best possible solution would be.	ElectraLink	

Closed Actions – Open Session

Ref No.	Action	Owner	Update
225/03	<b>Accession Applications:</b> The Secretariat to progress the Accession Applications for: (1) Engage Services (ESL) Ltd; (2) Momentum Utility Services Ltd; (3) Powertec Electrotechnical Services Ltd; (4) Scope Utility Solutions Ltd; (5) Scorpia Energy Supply Ltd, pending confirmation of an Emergency SRN number; (6) Smart Pay Energy Ltd, pending confirmation of an Emergency SRN number; and (7) Stark Connect Ltd, by drafting and sending the applicant an Accession Agreement and advising the DCUSA Board that the Panel have recommended that they countersign each Accession Agreement.	ElectraLink	Update 16 April 2025: These had mostly been progressed, but Smart Pay Energy Ltd had not yet provided an Emergency SRN number. KEEP OPEN  Update 21 May 2021: Smart Pay Energy provided an Emergency SRN number and their Accession was completed on 25 April 2025. COMPLETED
226/01	<b>Initial Assessments:</b> The Secretariat to progress DCP 453 to the Change Report phase as agreed.	ElectraLink	Update 21 May 2021: This has been completed and the Change Report was tabled in the May 2025 Open Panel Meeting (item 6). COMPLETED
226/02	<b>Accession Applications:</b> The Secretariat to progress the Accession Applications for: (1) Aira Home UK Ltd; (2) Domestic Heating Team Ltd; (3) MI Glasgow Ltd, by drafting and sending the applicant an Accession Agreement and advising the DCUSA Board that the Panel have recommended that they countersign each Accession Agreement.	ElectraLink	Update 21 May 2021: These have all been progressed and the Accessions completed. COMPLETED