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18 June 2025 - Issue 88

## DCUSA E-BULLETIN

### Monthly Summary



Industry Contacts



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Change Register



Meeting Register

## Join the new DCUSA Digitalisation Development Group (DDDG)

We've setup a brand-new forum that reviews ideas and suggestions about how we can improve the DCUSA website.

And despite the name sounding technical, it's not a technical group. It's an open, collaborative space where we discuss the merit of these improvements, and balance their value add to users and the cost and complications to build them.

We're inviting everyone to join. Whether you're a seasoned regular user of the website, or new to DCUSA. We want to capture all viewpoints because each user type sees DCUSA through a different lens.

Be Part of the Conversation – click below and sign up now

<https://forms.office.com/e/c6vnKyBhuw>

Or learn more by visiting: <https://www.dcusa.co.uk/group/dddg/>

# Working Group Updates

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## DCP 456

### 'MHHS Incremental Changes for Go Live'

MHHS Programme changes affecting DCUSA that have been identified post M6 (catered for by DCP445) and required by M8 (code implementation date).

DCP 456 was presented to the Panel at the June meeting, at which it was approved to progress to Change Report stage.

## DCP 455

### 'Align RAV price-inflation with that used in ED2'

ED2 PCFM uses a combination of RPI and CPIH to uplift from 2020/21 to outturn prices. This change seeks to align the prescribed calculation of RAV in Schedule 1, to retain consistency of credit cover calculation with ED2 PCFM.

DCP 455 was presented to the Panel at the June meeting, at which it was approved to progress to Working Group stage. An invitation to join will be issued shortly.

## DCP 454

### 'Provide enduring targeted relief from residual charges for electric vehicle charging sites'

To provide enduring targeted relief from residual charges to publicly accessible electric vehicle ("EV") charging sites, replacing the temporary provisions introduced by DCP 420, if that CP is approved. The new solution is not intended to be a permanent measure and will be subject to removal either at a predetermined date or when market conditions are sufficient that the relief is no longer required.

The DCP 454 Working Group first met on 04 June 2025 to review the Change Proposal. Members are due to meet again on 24 June 2025 to continue discussions.

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## DCP 452

### 'Correct application of Forward Cost Pricing EDCM charges to users connected directly to a Grid Supply Point'

To correct an oversight in DCUSA which results in customers connecting directly to Grid Supply Point incorrectly facing a locational FCP charge relating to assets downstream of their connection.

The DCP 452 Working Group met on 16 June to discuss the results of the modelling. Members also conducted a high level review of a draft consultation document which was circulated for feedback. The next meeting has been scheduled for 26 June 2025.

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## DCP 451

### 'Suspending Registrations'

To clarify the process for suspending registrations.

DCP 451 is currently out for vote, with a deadline of 18 June 2025.

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## DCP 450

### 'Managing the effects of surplus residual charge in the CDCM'

To determine the appropriate arrangements for managing the effects of large residual values in the CDCM.

The DCP 450 Working Group met on 6 June, where they discussed some charging related queries with CEPA/TNEI and agreed to progress to consultation. The Secretariat is to issue a first draft to the Working Group shortly.

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## DCP 443

### 'Excess Capacity'

To drive the correct customer behaviour regarding exceeding capacity.

The Working Group met on 09 June 2025 to review the legal text, the updated charts for the data and to agree next steps. The modelling was reviewed and it was agreed to send a request to the DCUSA Panel seeking approval for CEPA/TNEI to attend a Working Group meeting to give advice on the approach. The meeting is to be agreed via doodle poll.

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## DCP 442

### 'Aligning enduring flexible connections'

The intent of this Change Proposal ("CP") is to align (and clarify) the two approaches that currently may result in a flexible connection being provided on an enduring basis. A flexible connection on an enduring basis is an arrangement that allows a Customer's import/export of electricity via a connection to be restricted by a DNO/IDNO Party in perpetuity. This CP proposes that such a connection shall be a Flexible Connection rather than a Curtailable Connection.

The date of the next Working Group meeting is currently to be confirmed. Once the next meeting has been scheduled, the aim is to finalise the draft Consultation ready to issue to industry.

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## DCP 439

### 'Backdating Tariff Changes'

This change proposal seeks to add a sensible backstop to backdating.

The Working Group met on 02 June to review the RFI responses. A further meeting has been scheduled for 20 June to finalise the Change Report.

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## DCP 424

### 'Use of System charging for complex sites'

This change proposal enables the correct DUoS to be paid by meters that are class F or G within a Class 5 or Class 6 Complex Site as described in BSC Modification P441 (where netting of Import and Export takes place for BSC Settlement purposes) in a practical manner. Under p441 where generation and demand are netted before settlement, the gross values must be added to the D0036 or D0275 to ensure the correct DUoS is charged. However, for class F and G the MPAN counts are included on the D0030 data flows but the volumes are zero. In order for the volumes to be correctly charged DUoS it is proposed that these volumes are included in the D0036 or D0275 using a pseudo MPAN for the gross value.

DCP 424 has been delayed due a request by Ofgem for further impact analysis on the proposed BSC solution (P441 - Creation of Complex Site Classes).

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## DCP 423

### 'LDNO Discounts for negative scaling'

The purpose of this change proposal is to set a floor on the LDNO discount applied to negative tariff components, after scaling, for demand tariffs. The intent of this change proposal is to seek to remedy what the proposer believes is an unintended outcome of the implementation of Ofgem's Targeted Charging Review where LDNO tariffs can be higher than the equivalent all-the-way tariff i.e. the LDNO margin is negative for that component.

The Proposer has requested this change is not withdrawn yet due to an Ofgem consultation on debt relief. This consultation is expected to deliver results in April and the Proposer has advised if the solution does not involve network charge recovery of the debt, they will withdraw the CP.

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## DCP 420

### 'Include Car Charging Stations In The Definition For Non Final Demand'

This change proposal aims to expand the definition of Non Final Demand to include Non Domestic sites which are solely for the use of charging vehicles where electricity is sold with a commercial transaction to a private user. These are to include e.g. Council run services, electric charging stations at car parks and service stations or petrol forecourts but are not to include private fleet charging stations. This is a

temporary fix to be put in place until the charging stations included are commercially viable.

The DCP 420 Working Group has issued an RFI to EV Charge Point Operators, requesting MPANs for EV charging sites. This will close on 27 June. The Working Group will then issue an RFI to DNOs and IDNOs to request consumption, capacity, band and half-hourly information for the provided MPANs. A doodle poll is currently underway to arrange the next two meetings in advance.

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## DCP 419

### 'Pre-Notifications of Planned Supply De-Energisations'

To ensure that all DCUSA Parties, that de-energise metering equipment as part of any planned work, provide the Distributor with advance notification of the supply interruption.

DCUSA and REC are meeting shortly to discuss next steps in relation to DCP 419 and I0216.

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## DCP 416

### 'Electronic Invoicing Post MHHS'

To create a new DCUSA owned DIP data message for electronic Distributor billing post MHHS.

The Working Group have reviewed the consultation responses and met on 23 June 2023 to finalise the conclusions to the second consultation. A decision on whether or not a Change Report is to be produced is to be made by the Panel but the Proposer has initiated a MHHS Change Request for the CP to be impact assessed and so it is expected that DCP 416 will be put on hold, pending the outcome of the MHHS Change Request.

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## DCP 415

### 'Replacement of D0242/D0315 for MHHS'

To create a new DCUSA owned DIP data message for supercustomer billing statements using MHHS data.

In February 2023 the Panel agreed that the CP should be sent back to the Working Group. The Working Group will not need to meet until the MHHS Programme have been able to carry out an Impact Assessment for the solution they developed.

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## DCP 388

### 'Amendments to Facilitate Appropriate Residual Charging for Sites with a Mix of Final and Non-Final Demand'

The intent of this modification is to define "Mixed Demand" Sites and apply a proportionate Residual charge where a Site meets the mixed demand definition.

The Working Group met on 02 October to review the need for a BSC change. It was agreed that a BSC change was required and that DCP 388 couldn't be progressed until the BSC modification had been defined so DCP 388 has been paused until the Proposer raises the required BSC modification.

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## DCP 325

### 'Reviewing the requirements of Sections 35A ('Provision of Cost Information'), 35B ('Production of the Annual Review Pack'), Schedule 15 ('Cost Information Table') and Schedule 20 ('Production of the Annual Review Pack)'

The intent of this change is to combine, review, and if appropriate amend the requirements of Section 35A, Section 35B, Schedule 15 and Schedule 20 to improve transparency and efficiency in the data published by DNOs.

The legal text and Change Report have been finalised. The modelling was approved by the DCUSA Panel on 09 June 2025 and was issued to CEPA/TNEI on the same day.

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### DCPs Awaiting Decision from Ofgem

**DCP 412 -**

'Discounts from TCR charges for 'peaky' final demand customers' (Expected - TBC)

**DCP 437 -**

'To Shorten the DUoS Pricing Notice Periods' (Expected - TBC)

**DCP 440 -**

'Consuming "de-energised" site' (Expected - TBC)

**DCP 446 -**

'Emergency disconnections' (Expected - 31 July 2025)

### DCPs Awaiting Implementation

**DCP 445 -**

'Implementation of Market-wide Half Hourly Settlement (MHHS) Arrangements' (Implementation date 24/09/2025)

**DCP 449 -**

'NTC phone number deletion' (Implementation date 26/06/2025)

**DCP 453 -**

'Correction to Schedule 22 - Example' (Implementation date 26/06/2025)

## New Accessions

Three Accession Applications were presented to the Panel at the June meeting.

- E.ON UK Network Assets Limited (IDNO)
- Quality Heating Services Limited (SIP)
- Celltech Communications Limited (SIP)

The Panel approved the applications.

## Upcoming Meetings/Events

<b>Jun 19</b>	DCMDG Meeting 88 <b>10:00 - 12:00</b>
<b>Jun 19</b>	DIF 76 Meeting 01 <b>14:00 - 15:00</b>
<b>Jun 20</b>	DCP 439 Meeting 10 <b>13:00 - 16:00</b>
<b>Jun 24</b>	<u>DCUSA Digitalisation Development Group (DDDG) 03</u> <b>10:00 - 12:00</b>
<b>Jun 24</b>	<u>DCP 454 Meeting 02</u> <b>10:00 - 13:00</b>
<b>Jun 26</b>	<u>DCP 452 Meeting 05</u> <b>13:00 - 16:00</b>
<b>Jun 27</b>	Standing Issues Group Meeting 169 <b>10:00 - 13:00</b>
<b>Jul 02</b>	IWG Meeting 82 <b>10:00 - 13:00</b>
<b>Jul 16</b>	DCUSA Panel & Board <b>10:00 - 16:00</b>

To attend any of the above simply email your request to [DCUSA@electralink.co.uk](mailto:DCUSA@electralink.co.uk)



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