

# DCUSA Panel Meeting 231 (Open Session)

17 September 2025 at 10:00am

3rd Floor, Northumberland House, 303 306 High Holborn, London,  
WC1V 7JZ / MS Teams

Attendee	Role	Company
<b>Panel Members</b>		
Simon Vicary [SV]	Panel Member (CHAIR)	DCUSA Ltd
Donna Jamieson [DJ]	Panel Member	DCUSA Ltd
Karl Marylon [KM]	Alternate Panel Member	DCUSA Ltd
Clare Wagstaffe [CW]	Alternate Panel Member	DCUSA Ltd
Peter Waymont [PW]	Panel Member	DCUSA Ltd
Kevin Woollard [KW]	Panel Member	DCUSA Ltd
Simon Yeo [SY]	Panel Member	DCUSA Ltd
<b>Observers</b>		
Alison Beard [AB]	Observer	SEC
Mark DeSouza Wilson [MDW]	Observer	BSC
Nadir Hafeez [NH]	Observer	Ofgem
Lorna Mallon [LM]	Observer	REC
Donald Preston [DP]	Observer	SSEN
<b>Code Administrator</b>		
Craig Booth [CB]	Secretariat	ElectraLink Ltd
Richard Colwill [RC]	Secretariat	ElectraLink Ltd
Angelo Fitzhenry [AF]	Secretariat	ElectraLink Ltd
Andy Green [AG]	Secretariat	ElectraLink Ltd
Melissa Kendall [MK]	Secretariat	ElectraLink Ltd
George Kestner [GK]	Secretariat	ElectraLink Ltd
Hannah Proffit [HP]	Secretariat	ElectraLink Ltd
Dylan Townsend [DT]	Secretariat	ElectraLink Ltd
<b>Apologies</b>		
Lee Wells [LW]	Alternate Panel Member	DCUSA Ltd
Tim Ellingham [TE]	Panel Member	DCUSA Ltd

## 1. Administration

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### Notice of recording of Meeting

- 1.1 The Panel NOTED that the meeting is being recorded purely to aid with the production of the minutes and that the recording will be deleted once the minutes for the meeting are approved.

### Welcomes and Introductions

- 1.2 The Chair welcomed all attendees to the meeting.

### Apologies

- 1.3 It was NOTED that 'Apologies' had been received from: Lee Wells and Tim Ellingham.

### Non-Confidential Minutes

- 1.4 The draft minutes of the last meeting had been circulated ahead of this meeting. One comment had been received:
- Paragraph 13.2: The wording was amended to read that SV '...would be leaving EDF at end of September 2025...'
- 1.5 The Panel AGREED to amend the minutes accordingly but otherwise AGREED that these minutes were a true and fair representation of the meeting.

### Updated Actions

- 1.6 The Panel reviewed the new and open actions for the previous open session Panel meeting and updates on all actions are set out in Appendix A.

## 2. Updates from the Industry Working Groups/Codes

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### Balancing & Settlement Code (BSC)

- 2.1 MDW provided the Panel with a verbal update on BSC related topics. Points raised included the following:
- Industry standing data v.12 had been published.
  - Asset metering P483 'Enabling Asset Metering for Non-Half Hourly Boundary Metering Systems' this would be implemented in November 2025. Some problems had been identified for testing COP 11 compliances as these were overly onerous for domestic appliances, and a metering dispensation was being sought accordingly.
  - A meeting on Annual Assurance Reporting would take place on 16 October 2025, interested stakeholders were invited to register.
  - Although purely symbolic, MDW advised that P500 had been raised, meaning that 500 code modifications had been raised.
- 2.2 The Panel NOTED the BSC update.

## Ofgem

2.3 NH provided the Panel with a verbal update on Ofgem related following topics:

- With respect to the Expected Decision Dates (EDD) for Change Proposals that are with the Authority for their decision:
  - DCP 412 'Allocation of banding for TCR Charges for 'Peak' Final Demand Customers': an EDD was TBC, as this was a complex modification and dependant upon other modifications and code changes.
  - DCP 437 'To Shorten the DUoS Pricing Notice Periods': this was close to a decision, which was anticipated before the end of September 2025.
  - DCP 446 'Emergency Disconnections': A decision was anticipated before the end of September 2025, but some legal complications had been identified.
  - DCP 439 'Backdating Tariff Changes;': the EDD was 3 October 2025.
- Energy Codes reform update
  - No updates on Code reform this month

2.4 The Panel NOTED the Ofgem update.

## Smart Energy Code (SEC)

2.5 AB provided the Panel with a verbal update on SEC related topics. Points raised included the following:

- MP184 'Increase Smart capability of SMETS2 Twin Element ESME to support Solar and Storage use cases': this would potentially impact DCUSA and other codes as it would create additional MPANs. Further updates would be provided as they developed.

2.6 The Panel NOTED the SEC update.

## Retail Energy Code (REC)

2.7 LM presented the REC change update paper to the Panel, which had been circulated prior to the meeting. See paper (Panel\_2025\_0917\_01). The paper was taken as read. LM highlighted key points, including the following:

- R216 'Increase Smart capability of SMETS2 Twin Element ESME to support Solar and Storage use cases': this had been rejected by the REC Panel, although as DCP 419 had now been placed on hold there was currently no solution.
- I0270 'Increase Smart capability of SMETS2 Twin Element ESME to support Solar and Storage use cases' and I0278 'Increase Smart capability of SMETS2 Twin Element ESME to support Solar and Storage use cases' would have DCUSA Impact, to do with SIP qualification requirements.

2.8 The Panel NOTED the REC update.

### 3. Matters Arising

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3.1 There was one matter arising.

#### **DCP 462 'Impact of MHHS on certain DCUSA owned flows'**

3.2 RC provided a verbal update in respect of this Change Proposal.

3.3 RC ADVISED that this Change Proposal had been circulated to the Panel by email and NOTED that this had been approved by the Panel through an ex-Committee decision.

3.4 DT provided additional context. DCP 462 addressed a problem that had been identified as arising from the MHHS programme and NOTED that other Codes and Ofgem had been included in dialogue around the development of the proposed solution.

3.5 The Panel NOTED that the acronym 'RTS' in the legal text should have been written out in full as this was not a defined term. The Secretariat AGREED to amend this accordingly.

3.6 NH NOTED that Ofgem were expecting DCP 462 to be sent to them in October for decision and FURTHER NOTED that the requested implementation date was 22 October 2025. NH requested confirmation of the date when the decision was required by. DT advised that this was in the process of being confirmed by the REC Code Manager and PROVIDED ASSURANCES that this would be added to the Change Report once known. NH ACCEPTED these assurances.

### 4. Change Register

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4.1 RC presented the Change Register updates to the Panel, which had been circulated prior to the meeting. See paper (Panel\_2025\_0917\_02). The paper was taken as read. RC explained which changes had changed status since the last Panel meeting as well as any that had moved into a new status since the paper was published.

4.2 RC presented the Status change tab and highlighted the following changes since the previous month:

- DCP 458 'Amend DCP 414 process': This had progressed to the Consultation phase and the Working Group was in the process of reviewing responses.
- DCP 459 'DNO invoices to Embedded DNO': This had progressed to the Definition phase and a Working Group was in the process of being formed.
- DCP 461 'Reducing the Impact of Transmission Distribution Charges': This had progressed to the Definition phase and a Working Group was in the process of being formed.
- DCP 460 'Updating Incorrect Company Names Referenced throughout the DCUSA': This had progressed to the Change Report stage and would be presented later in the Meeting.
- DCP 455 'Align RAV price-inflation with that used in ED2': The Change Report had been delayed and was now anticipated to be presented at the October 2025 Panel Meeting.
- DCP 457 'Housekeeping Items': This was out for Voting.
- DCP 450 'Managing the effects of surplus residual charge in the CDCM': This was out for Voting.
- DCP 439 'Backdating Tariff Changes': This was awaiting Authority consent.

- DCP 456 'MHHS Incremental Changes for Go Live': This had been approved by Ofgem and was Awaiting Implementation.
- DCP 440 'Consuming "de-energised" sites': This had been approved by Ofgem and was Awaiting Implementation.

4.3 RC presented the timetable tab and highlighted the following changes:

- The circulated paper had included no timetable changes.
- Subsequent to the production and circulation of this paper, the Change Report for DCP 455 had been delayed and was now anticipated to be presented at the October 2025 Meeting.

4.4 The Panel NOTED the Change Register updates.

## 5. Initial Assessments

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5.1 RC presented the Initial Assessment Cover Paper to the Panel, which had been circulated prior to the meeting. See paper (Panel\_2025\_0917\_03). It was NOTED that two new Change Proposals had been tabled for Initial Assessment by the Panel this month.

### DCP 463 'Charging non-consuming De-energised CT-Metered sites'

5.2 This change was raised by Eastern Power Networks. This would charge DUoS fixed and capacity charges to non-consuming CT-metered de-energised sites.

5.3 The Panel SCRUTINISED DCP 463. Comments raised included the following:

- The Panel NOTED that DCP 463 had stated that it would be progressed to the Change Report stage and not the Definition stage. The rationale for this was that DCP 463 had developed from the work of DCP 440 and so forming a new Working Group ran the risk of duplicating this work.
- The Panel RESOLVED that in order to ensure adequate scrutiny, DCP 463 would be progressed to the Definition stage and that a Working Group would be formed to further develop the proposed solution.
- The Panel FURTHER RESOLVED that the Terms of Reference for this Working Group would include a summary of the history and conclusions of DCP 440 to forestall the risk of duplicating previous work.

5.4 For DCP 463 the DCUSA Panel RESOLVED to:

- ACCEPT the referral of the CP;
- AGREE that the CP should be treated as a 'Standard' Change;
- AGREE that the CP should be treated as a Part 1 Matter;
- AGREE that the CP should be progressed to the Definition phase and for a Working Group to be established to further refine the proposed solution; and
- AGREE the progression of the CP in accordance with the proposed timescales.

## DCP 464 'IDNO Connection Applications: Treatment of Existing Assets'

- 5.5 This change was raised by Scottish & Southern Energy Networks. This would clarify and align the DNO approach to the charging methodology applied to network asset(s) for IDNO applications when the IDNO is the sole user of specific network asset(s).
- 5.6 The Panel SCRUTINISED DCP 464. No comments were raised.
- 5.7 For DCP 464 the DCUSA Panel RESOLVED to:
- ACCEPT the referral of the CP;
  - AGREE that the CP should be treated as a 'Standard' Change;
  - AGREE that the CP should be treated as a Part 1 Matter;
  - AGREE that the CP should be progressed to the Definition phase and for a Working Group to be established to further refine the proposed solution; and
  - AGREE the progression of the CP in accordance with the proposed timescales.

**231/01 Initial Assessments:** The Secretariat to: (1) progress DCP 463 to the Definition phase and for a Working Group to be established to further refine the proposed solution; and (2) progress DCP 464 to the Definition phase and for a Working Group to be established to further refine the proposed solution, as agreed

## 6. Change Reports

- 6.1 RC presented the Change Report Cover Paper to the Panel, which had been circulated prior to the meeting. See paper (Panel\_2025\_0917\_05).
- 6.2 It was NOTED that, as notified by email, there had been changes to the Change Reports that were being presented for approval this month from originally advised. In particular:
- DCP 455 'Align RAV price-inflation with that used in ED2' had been removed from the agenda. This was because the legal review had made some changes to the text and, as the Proposer was on leave, it had not been possible for them to review and approve these amendments. This Change Report would therefore be delayed until a future meeting.
  - DCP 325 'Reviewing the requirements of Sections 35A ('Provision of Cost Information'), 35B ('Production of the Annual Review Pack'), Schedule 15 ('Cost Information Table') and Schedule 20 ('Production of the Annual Review Pack')' had not been included on the original agenda but had been added and circulated as a late paper with supporting paperwork ahead of the meeting .
  - DCP 460 'Updating Incorrect Company Names Referenced throughout the DCUSA' had been circulated as a late paper.
- 6.3 The Panel NOTED that the supporting paperwork for these Change Reports had not been circulated 5 working days ahead of the Panel Meeting, but accepted the explanations for this delay and AGREED to scrutinise and consider these Change Reports.

**DCP 325 'Reviewing the requirements of Sections 35A ('Provision of Cost Information'), 35B ('Production of the Annual Review Pack'), Schedule 15 ('Cost Information Table') and Schedule 20 ('Production of the Annual Review Pack')'**

6.4 The Secretariat presented DCP 325 to the Panel. Points raised included the following.

- The Panel NOTED that DCP 325 had taken several years from Initial Assessment to reach the Change Report stage, because it had been delayed by several SCRs.
- The Panel NOTED that this Change Report was being presented with a recommendation for a shorter than usual voting period of 14 days. This was to allow it to be progressed ahead of the deadline for the deadline for issuing the modelling request for tariff setting for the 2027-28 charging year, which was 8 October 2025. The Panel FURTHER NOTED that if DCP 325 was pushed forward now then its implementation would be delayed for a further year.
- The Secretariat advised that some last-minute discussions were needed with respect to the new model as well as the legal drafting, which was why this Change Report had not been circulated with the original agenda, and explained that these had now been resolved.

6.5 The Panel SCRUTINISED DCP 325 and in doing so noted the following problems with the legal text: (1) the version header was inconsistent across different pages but also need not be included at all; (2) it was lacking the normal markings of a document that had been through final legal review; and (3) there was no deletion of the defined term 'Annual Review Pack' nor the inclusion of a new defined term for Cost Information Review Pack was would have been expected.

6.6 The Panel agreed that subject to the corrections being made to the legal text noted above, that they would be happy to receive the updated Change Report pack via email and to approve a finalised version by ex-Committee decision by email. In light of the tight timescales related to the implementation of the change but noting the delay that amending the legal text will cause, the Panel also agreed to reduce the voting period to 10 Working Days.

**231/02 Change Reports (1) 'DCP 325':** The Secretariat to: (1) amend the legal text, as agreed; (2) circulate to the Panel by email for review and ex-Committee decision; and (3) issue for Voting for a shorter-than-usual 10 Working Day period following Panel approval.

## DCP 460 'Updating Incorrect Company Names Referenced throughout the DCUSA'

6.7 DT explained the contents of the Change Report and some of the rationale for the eventual solution, which had been discussed by both the Standing Issues Group and the DCMDG.

6.8 The Panel SCRUTINIED DCP 460 and in doing so, noted that the Secretariat as the Proposer, would if the Panel decided it to be necessary, be happy for further development to be undertaken by a Working Group but noted that they had previously agreed that it could be progressed without a Working Group. The Panel AGREED that this was not necessary.

6.9 The Panel NOTED that a 7 day lead period for circulating papers was a requirement within DCUSA, and asked if Ofgem would allow this to be progressed given the papers had not been circulated with this lead time. NH AGREED to waive this requirement on the basis that this had been discussed previously and also that this was essentially a 'housekeeping' modification.

6.10 The Panel AGREED that the Change Report contained enough information for Parties to understand the impact of the proposed solution and to vote on the proposed solution, that the voting period for DCP 460 is to be 15 Working Days and that the impacted parties were DNOs and IDNOs.

**231/03 Change Reports (2) DCP 460:** The Secretariat to issue DCP 460 to Parties for voting for a 15 Working Day period.

## 7. Housekeeping Log

- 7.1 DT presented the Housekeeping Log Summary Paper and Housekeeping Log to the Panel, which had been circulated prior to the meeting. See paper (Panel\_2025\_0917\_05). The paper was taken as read.
- 7.2 DT NOTED that between the previous Panel meeting and the drafting of this paper, no new housekeeping items have been identified by a Party or by the Secretariat.
- 7.3 The Panel NOTED the Housekeeping Log.

## 8. Accession Applications

- 8.1 DT presented the Accession Applications paper to the Panel, which had been circulated prior to the meeting. See paper (Panel\_2025\_0917\_07). The paper was taken as read.
- 8.2 The Secretariat confirmed that there were three new Accession Applications this month, from:
  - AGR Networks Limited (IDNO)
  - Crystal Electronics Limited (SIP)
  - Devine Energy Limited (SIP)
- 8.3 The Panel SCRUTINISED The Accession Applications.
  - The Panel reviewed the applications and supporting evidence and AGREED to APPROVE AGR Networks Limited and Crystal Electronics Limited's Accessions to the DCUSA.
  - The Panel NOTED that Devine Energy Limited had not yet completed their qualification and testing with the REC, and RESOLVED to reject their application at this time, and to invite them to resubmit their application once they had completed these tests.

**231/04 Accession Applications (1):** The Secretariat to progress the Accession Application for (1) AGR Networks Limited; and (2) Crystal Electronics Limited, by drafting and sending the applicants an Accession Agreement and advising the DCUSA Board that the Panel have recommended that they countersign the Accession Agreement.

**231/05 Accession Applications (2):** The Secretariat to advise Devine Energy Limited that their Accession Application had been rejected, but that it would be resubmitted as soon as they had completed their qualification and testing processes with REC.

## 9. DCMDG Headline Report

- 9.1 RC presented the DCMDG Headline Report to the Panel, which had been circulated prior to the meeting. See paper (Panel\_2025\_0917\_07). The paper was taken as read.
- 9.2 RC highlighted key points, including:
  - The Ofgem representative provided members with an update with respect to the publication of a call for input related to Ofgem's [cost allocation and recovery review](#) which is looking at the end-to-end process – from energy generation through to household use – alongside the trade-offs

involved in different models of cost allocation, and consider how to design a pricing system that is fair, transparent, and is working in the best interests of all consumers.

- A new issue had been raised regarding CDCM capacity charges for batteries, with a future change proposal anticipated which will seek to reduce capacity charges for such sites.
- There had been a discussion regarding the approach to residual charging band reallocations both in terms of the exceptional circumstances route or via the annual allocation review and a need for clarity and a call for consistency of approach by DNOs when it comes to how these processes should be handled when there are two sets of banding thresholds in play (i.e., the current banding thresholds and allocations and the ones that will start as of the next transmission price control period but which have already been determined). It was noted that a subgroup is in the process of being formed to review the relevant text.
- Updates on ongoing changes, including DCP 460 and a complex housekeeping change under consideration.
- That members had discussed the options available for future proofing company names as a part of DCP 460 and with a focus on the amendments associated with Schedules 17 and 18.
- That members had been provided with an updated on the draft change that the Secretariat is raising related to resolving the references to ENA engineering documents currently but incorrectly referenced as ER P2/6 and ER130.

9.3 The Panel NOTED the DCMDG Headline Report.

## 10. IWG Headline Report

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10.1 RC presented a verbal IWG Headline Report to the Panel, key points included:

- The main updates related to two subgroups, one that was focussed on Restrict Access letters, and the other on meter cutouts.
- The work on meter cutouts was progressing and dialogues were ongoing to agree dates for future meetings and to ensure alignment with the ENA.

10.2 The Panel NOTED the IWG Headline Report.

## 11. SIG Headline Report

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11.1 AG presented the SIG Headline Report to the Panel, which had been circulated prior to the meeting. See paper (Panel\_2025\_0917\_08). The paper was taken as read.

11.2 AG highlighted that one new issue had been raised 'DIF 88: excess capacity calculation'. This was discussed by the SIG and an update with additional information would be provided at a future meeting.

11.3 The Panel NOTED the SIG Headline Report.

## 12. DCUSA Monthly Horizon Scan

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- 12.1 DT presented the DCUSA Monthly Horizon Scan paper to the Panel, which had been circulated prior to the meeting. See paper (Panel\_2025\_0917\_09). The paper was taken as read.
- 12.2 DT NOTED that there were no updates or changes to the DCUSA Monthly Horizon Scan this month.
- 12.3 DT FURTHER NOTED that intention to reorganise the presentation of this had been delayed due to arising commitments and but that would also allow for better updates to be made following additional information obtained from Stakeholder Engagement day, which had been held the day prior.
- 12.4 The Panel NOTED the DCUSA Monthly Horizon Scan.

## 13. Any Other Business

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- 13.1 There were three items of 'Other Business' raised.

### **AoB (1): 'DCP 462'**

- 13.2 DT advised that, as raised under Matters Arising, DCP 462 was very time sensitive and that, while a legal review as still ongoing, a Change Report had been prepared with draft legal text. DT asked the Panel for their views on progressing this Change Proposal.
- 13.3 The Panel AGREED to progress DCP 462 by ex-Committee decision by email, which they expect to receive and decide upon on 18 September 2025.

### **AoB 2: 'Rota Load Disconnection – Alpha Identifiers'**

- 13.4 One Panel member NOTED that the provision of data associated with Rota Load Disconnection – Alpha Identifiers was falling due shortly and remembered that a process had been agreed whereby the ENA would keep the DCUSA Secretariat up to date in terms of progress each year and therefore wanted to know if anything had been fed through yet. DT confirmed that the Secretariat had received an email from the ENA explaining that all DNOs/IDNOs had provided data to the Nominated Central Source as required and that the Nominated Central Source was now collating those together in preparation for issuing to the Secretariat.

### **AoB 3: 'Resignation of Chair'**

- 13.5 SV NOTED that this was his last Panel meeting as, both as a Panel member and therefore also as Chair and thanked the Panel and Secretariat for their support.

## 14. Date of next meeting: 15 October 2025 at 10.00am

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- 14.1 The next meeting will be held in person at ElectraLink's offices, 3rd Floor, Northumberland House, 303-306 High Holborn, London, WC1V 7JZ and via Microsoft Teams.

## Appendix A: Summary of Actions

### New and Open Actions – Open Session

Ref No.	Action	Owner	Update
230/04	<b>Accession Applications:</b> The Secretariat to progress the Accession Application for (1) Aero EV Solutions Limited; (2) Barlows (U.K.) Limited; (3) B Watkins Electrical; and (4) Thrift Energy Limited, by drafting and sending the applicants an Accession Agreement and advising the DCUSA Board that the Panel have recommended that they countersign the Accession Agreement.	ElectraLink	Update 17 September 2025: Aero EV Solutions have returned a signed Accession Agreement, but the other three Applications remain outstanding. The Secretariat was in the process of chasing these. KEEP OPEN
230/06	<b>AoB (1) ‘Retirement of Chair’:</b> Following the resignation of Simon Vicary, the Secretariat to progress an election process to select a replacement Supplier Member of the DCUSA Panel and Board.	ElectraLink	Update 17 September 2025: This process has been initiated and nominations are open until 17 September 2025. KEEP OPEN
231/01	<b>Initial Assessments:</b> The Secretariat to: (1) progress DCP 463 to the Definition phase and for a Working Group to be established to further refine the proposed solution; and (2) progress DCP 464 to the Definition phase and for a Working Group to be established to further refine the proposed solution, as agreed	ElectraLink	
231/02	<b>Change Reports (1) ‘DCP 325’:</b> The Secretariat to: (1) amend the legal text, as agreed; (2) circulate to the Panel by email for review and ex-Committee decision; and (3) issue for Voting for a shorter-than-usual 10 Working Day period following Panel approval.	ElectraLink	
231/03	<b>Change Reports (2) DCP 460:</b> The Secretariat to issue DCP 460 to Parties for voting for a 15 Working Day period.	ElectraLink	
231/04	<b>Accession Applications (1):</b> The Secretariat to progress the Accession Application for (1) AGR Networks Limited; and (2) Crystal Electronics Limited, by drafting and sending the applicants an Accession Agreement and advising the DCUSA Board that the Panel have recommended that they countersign the Accession Agreement.	ElectraLink	
231/05	<b>Accession Applications (2):</b> The Secretariat to advise Devine Energy Limited that their Accession Application had been rejected, but that it would be resubmitted as soon as they had completed their qualification and testing processes with REC.	ElectraLink	
231/06	<b>AoB (1) ‘DCP 462’:</b> The Secretariat to circulate the Change Report for DCP 462 to the Panel by email for ex-Committee decision at the earliest possible opportunity.	ElectraLink	

## Closed Actions – Open Session

Ref No.	Action	Owner	Update
227/05	<p><b>Accession Applications (2):</b> The Secretariat to progress the Accession Applications for Fortify Electrical Services Limited by (1) seeking confirmation from the REC Code Manager that the applicant has completed SIP testing; and (2) once these assurances have been received, by drafting and sending the applicant an Accession Agreement and advising the DCUSA Board that the Panel have recommended that they countersign each Accession Agreement. This action will remain open until the August 2025 meeting unless it is completed before this date.</p>	ElectraLink	<p>Update 18 June 2025: The Secretariat were currently awaiting confirmation from the REC Code Manager that this testing process had been completed. KEEP OPEN</p> <p>Update 16 July 2025: REC have advised that Fortify Electrical Services Limited are still in the process of completing Business Solution assessment and testing. KEEP OPEN</p> <p>Update 20 August 2025: This remains outstanding. KEEP OPEN</p> <p>Update 17 September 2025: REC Code Manager has advised the following: <i>'Fortify - we are still yet to receive their BSA submission or start their testing.'</i> The Panel RESOLVED to treat the application as abandoned and to advise the applicant to reapply once testing had been completed. CLOSED</p>
227/06	<p><b>DCMDG Headline Report:</b> The Secretariat to raise the Panel's concerns at the next DCMDG around SDEP contract managers not knowing where to best redirect communications in relation to the information Suppliers are providing to distributors as part of the requirements introduced by DCP 414 notifications and obtain opinions from this forum on what the best possible solution would be.</p>	ElectraLink	<p>Update 18 June 2025: This had been discussed at DCMDG and, whilst there had been agreement that a change was required, no consensus had emerged as to whether this should be initiated by DCUSA or by REC. DCUSA and REC Representatives were continuing discussions. KEEP OPEN</p> <p>Update 16 July 2025: This was discussed at DCMDG and a report of discussions was provided at the July 2025 Open Panel Meeting. The Panel AGREED that the most appropriate course of action would be to provide voluntary guidance to Contract Managers as to how to handle these communications and monitor whether this resolved the issue. The Panel RESOLVED that the Secretariat would liaise with the REC Code manager do draft and coordinate the issuing of such a communication to all DCUSA and REC Contract Managers. KEEP OPEN</p> <p>Update 20 August 2025: this was raised at the DCMDG Meeting and a Change Proposal will</p>

			subsequently be raised to address this. Discussions remain ongoing with REC. KEEP OPEN  Update 17 September 2025: these communications have been sent and, if passed, DCP 458 will negate the need for this action. CLOSED
229/04	<b>AoB (1) ‘DCP 419’:</b> The Secretariat to liaise with proposers to withdraw DCP 419.	ElectraLink	Update 20 August 2025: REC would be taking this to their Metering Expert Panel for a decision on whether to accept or reject it as a recommendation in September. KEEP OPEN.  Update 17 September 2025: This Change Proposal is on hold and has not been withdrawn, the Panel AGREED that no further action is required. CLOSED
230/01	<b>Initial Assessments:</b> The Secretariat to: (1) progress DCP 459 to the Definition phase and for a Working Group to be established to further refine the proposed solution, as agreed; (2) progress DCP 460 to the Change Report phase; and (3) progress DCP 461 to the Definition phase and for a Working Group to be established to further refine the proposed solution, as agreed	ElectraLink	Update 17 September 2025: Completed. CLOSED
230/02	<b>Change Reports:</b> The Secretariat to progress the Change Report for: (1) DCP 450, and to issue for Voting for a three-week voting period to Impacted Parties (CVA Registrants, DNOs, IDNOs and Suppliers); and (2) DCP 457, and to issue for Voting for a three-week voting period to Impacted Parties (Suppliers/DNOs/IDNOs/CVA Registrants/Gas Suppliers/OTSO Party).	ElectraLink	Update 17 September 2025: Completed. CLOSED
230/03	<b>Housekeeping Log:</b> The Secretariat to add the following items to the Housekeeping Log, as agreed: (1) ‘A missing “to” and a clarification in Schedule 32, Paragraph 6.3’; (2) ‘Correct missing words in Clause 52Z.3 and potentially consider amend the references to Meter Operator Code of Practice to CoMCoP’; and (3) ‘Missing “Schedule 6 – Curtailable Connections” from table of contents of Schedule 13’.	ElectraLink	Update 17 September 2025: Completed. CLOSED
230/05	<b>SIG Headline Report:</b> The Secretariat to form a SIG Subgroup examine three separate items that had been raised related to amending the embedded capacity register template.	ElectraLink	Update 17 September 2025: Completed CLOSED