

15 October 2025 - Issue 92

DCUSA E-BULLETIN

Monthly Summary



Industry Contacts



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Change Register



Meeting Register

Working Group Updates

DCP 465

'NFD Generator and Battery Capacity Charges'

To align The Differential In Generator and Battery Capacity charges between the CDCM and EDCM methodologies and therefore reduce the capacity charges for CDCM Generators and Batteries.

DCP 465 was presented for initial assessment at the October Panel meeting. Panel members approved for the Change to progress to Working Group stage, pending review from Ofgem regarding whether the change impacts the SCR.

DCP 464

'IDNO Connection Applications: Treatment of Existing Assets'

To clarify and align the DNO approach to the charging methodology applied to network asset(s) for IDNO applications when the IDNO is the sole user of specific network asset(s).

The first DCP 464 Working Group meeting will be held on 29 October.

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DCP 463

'Charging non-consuming De-energised CT-Metered sites'

To charge DUoS fixed and capacity charges to non-consuming CT-metered de-energised sites.

The first DCP 463 Working Group meeting will be held on 16 October.

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DCP 461

Reducing the impact of Transmission Distribution Charges

To address a growing set of structural, economic, and policy misalignments that are actively hindering the UK's energy transition.

The DCP 461 Working Group met on 10 October to continue their review and refinement of the solution options. The next meeting has been scheduled for 22 October to progress the consultation document.

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DCP 460

'Updating incorrect company names referenced throughout the DCUSA'

To ensure that any references to the company names of specific Parties within the DCUSA are correct and to explore the possibility of future proofing these against any future changes.

The Panel provided approval for DCP 460 to progress to vote. This will be issued on 18 September for 15 Working Days. The deadline will be the 09 October.

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DCP 459

'DNO invoices to Embedded DNO'

To require separate invoice backing data to be provided by DNO Parties when issuing invoices to EDNOs

The first Working Group meeting was held on 01 October, at which members reviewed the proposal and discussed the consultation. The consultation will be finalised offline.

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DCP 458

'Amend DCP 414 process'

To apply a default capacity of 71kVA following the 12 months non-applicability of capacity charging arising from DCP 414.

A meeting is currently being scheduled for the Working Group to finalise the Change Report. It is expected the change report will be finished in October with the Panel reviewing via ex committee as this is an urgent change.

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DCP 455

'Align RAV price-inflation with that used in ED2'

ED2 PCFM uses a combination of RPI and CPIH to uplift from 2020/21 to outturn prices. This change seeks to align the prescribed calculation of RAV in Schedule 1, to retain consistency of credit cover calculation with ED2 PCFM.

The Panel reviewed the Change Report at the October meeting. The Panel requested that the voting period be updated to 15 Working Days and for the implementation date to be amended to 26 February 2026. DCP 455 will be issued for vote on 15 October, with a deadline of 05 November.

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DCP 454

'Provide enduring targeted relief from residual charges for electric vehicle charging sites'

To provide enduring targeted relief from residual charges to publicly accessible electric vehicle ("EV") charging sites, replacing the temporary provisions introduced by DCP 420, if that CP is approved. The new solution is not intended to be a permanent measure and will be subject to removal either at a predetermined date or when market conditions are sufficient that the relief is no longer required.

The Working Group will need to perform an impact assessment using the same information as used by the DCP 420 Working Group. There is therefore a dependency on obtaining the market share data under DCP 420 in order to progress this CP.

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DCP 452

'Correct application of Forward Cost Pricing EDCM charges to users connected directly to a Grid Supply Point'

To correct an oversight in DCUSA which results in customers connecting directly to Grid Supply Point incorrectly facing a locational FCP charge relating to assets downstream of their connection.

The Working Group met on 28 August and were provided with an update on the progress of modelling and completion of Impact Assessment by DNOs. The group conducted a review of updated EDCM models and documentation and reviewed a draft consultation document and legal text. A consultation is in the process of being finalised.

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DCP 443

'Excess Capacity'

To drive the correct customer behaviour regarding exceeding capacity.

The modelling consultants attended the last Working Group meeting to provide comments on the approach the group were seeking to take. The next meeting will be held on 20 October, where an alternative modelling solution will be reviewed by the Working Group.

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DCP 442

'Aligning enduring flexible connections'

The intent of this Change Proposal ("CP") is to align (and clarify) the two approaches that currently may result in a flexible connection being provided on an enduring basis. A flexible connection on an enduring basis is an arrangement that allows a Customer's import/export of electricity via a connection to be restricted by a DNO/IDNO Party in perpetuity. This CP proposes that such a connection shall be a Flexible Connection rather than a Curtailable Connection.

The next Working Group meeting is currently to be confirmed due to the Proposer's availability. Once the next meeting has been scheduled, the aim is to finalise the draft consultation ready to issue to wider industry.

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DCP 424

'Use of System charging for complex sites'

This change proposal enables the correct DUoS to be paid by meters that are class F or G within a Class 5 or Class 6 Complex Site as described in BSC Modification P441 (where netting of Import and Export takes place for BSC Settlement purposes) in a practical manner. Under p441 where generation and demand are netted before settlement, the gross values must be added to the D0036 or D0275 to ensure the correct DUoS is charged. However, for class F and G the MPAN counts are included on the D0030 data flows but the volumes are zero. In order for the volumes to be correctly charged DUoS it is proposed that these volumes are included in the D0036 or D0275 using a pseudo MPAN for the gross value.

The consultation has been finalised by the Working Group. The Chair is awaiting confirmation from REC and the BSC so that the three consultations can be aligned.

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DCP 423

'LDNO Discounts for negative scaling'

The purpose of this change proposal is to set a floor on the LDNO discount applied to negative tariff components, after scaling, for demand tariffs. The intent of this change proposal is to seek to remedy what the proposer believes is an unintended outcome of the implementation of Ofgem's Targeted Charging Review where LDNO tariffs can be higher than the equivalent all-the-way tariff i.e. the LDNO margin is negative for that component.

The Proposer has advised they intend to withdraw this CP formally. Once this notice has been received a communication will be sent to Parties.

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DCP 420

'Include Car Charging Stations In The Definition For Non Final Demand'

This change proposal aims to expand the definition of Non Final Demand to include Non Domestic sites which are solely for the use of charging vehicles where electricity is sold with a commercial transaction to a private user. These are to include e.g. Council run services, electric charging stations at car parks and service stations or petrol forecourts but are not to include private fleet charging stations. This is a temporary fix to be put in place until the charging stations included are commercially viable.

The DCP 420 Working Group issued two RFIs, one to EV Charge Point Operators and one to DNOs and IDNOs. A good response to both RFIs was received. The data is to be used to perform an impact assessment and requires a "market share" figure for the responding EV CPOs, so that the national impact can be estimated. Some challenges have been encountered in obtaining this data, however the DCUSA Board have now approved funding to obtain the dataset from the data owner ZapMap. Contracts are in the process of being signed.

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DCP 419

'Pre-Notifications of Planned Supply De-Energisations'

To ensure that all DCUSA Parties, that de-energise metering equipment as part of any planned work, provide the Distributor with advance notification of the supply interruption.

This CP is on hold.

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DCP 416

'Electronic Invoicing Post MHHS'

To create a new DCUSA owned DIP data message for electronic Distributor billing post MHHS.

DCP 415 and 416 are being withdrawn because they have been delivered by the recent MHHS arrangements that have gone live.

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DCP 415

'Replacement of D0242/D0315 for MHHS'

To create a new DCUSA owned DIP data message for supercustomer billing statements using MHHS data.

DCP 415 and 416 are being withdrawn because they have been delivered by the recent MHHS arrangements that have gone live.

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DCP 388

'Amendments to Facilitate Appropriate Residual Charging for Sites with a Mix of Final and Non-Final Demand'

The intent of this modification is to define "Mixed Demand" Sites and apply a proportionate Residual charge where a Site meets the mixed demand definition.

The Working Group met on 02 October 2023 to review the need for a BSC change. It was agreed that a BSC change was required and that DCP 388 couldn't be progressed until the BSC modification had been defined so DCP 388 has been paused until the Proposer raises the required BSC modification.

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DCPs Awaiting Decision from Ofgem

- DCP 412** - 'Discounts from TCR charges for 'peaky' final demand customers' (Expected - TBC)
- DCP 446** - 'Emergency disconnections' (Expected - 14/11/2015)
- DCP 439** - 'Backdating Tariff Changes' (Expected - shortly)
- DCP 450** - 'Managing the effects of surplus residual charge in the CDCM' (Expected - 20/10/2015)

DCPs Awaiting Implementation

- DCP 440** - 'Consuming "de-energised" site' (Implementation date 01/04/2027)
- DCP 457** - 'Housekeeping Item' (Implementation date 06/11/2025)
- DCP 325** - 'Reviewing the requirements of Sections 35A, 35B, Schedule 15 and Schedule 20 - (Expected - 06/11/2025)
- DCP 462** - 'Impact of MHHS on certain DCUSA owned flows' (Implementation date 22/10/2025)

New Accessions

No Accession Applications were presented to the Panel at the October meeting.

Join the DCUSA Digitalisation Development Group (DDDG)

We've set up a forum that reviews ideas and suggestions about how we can improve the DCUSA website.

And despite the name sounding technical, it's not a technical group. It's an open, collaborative space where we discuss the merit of these improvements, and balance their value add to users and the cost and complications to build them.

We're inviting everyone to join. Whether you're a seasoned regular user of the website, or new to DCUSA. We want to capture all viewpoints because each user type sees DCUSA through a different lens.

Be Part of the Conversation – click below and sign up now

<https://forms.office.com/e/c6vnKyBhuw>

Or learn more by visiting: <https://www.dcusa.co.uk/group/dddg/>

Digitalisation Update

We are continuously adding new features to our website, based on your feedback, to improve the user experience. Additionally, we regularly add new videos demonstrating new updates. The latest videos can be found on the DCUSA website at the link below:

[Digitalisation Archives - DCUSA](#)

During September and October we released the following videos:

- A demonstration of how to raise a change request directly through the DCUSA website - <https://www.dcusa.co.uk/videos/raise-a-change-online/>
- A walkthrough of recent updates made to the Change Register - <https://www.dcusa.co.uk/videos/implementation-date/>

Upcoming Meetings/Events

Oct 16	DCMDG Meeting 92 10:00 - 12:00
Oct 16	DCP 463 Working Group Meeting 01 13:00 - 16:00
Oct 17	DCP 458 Working Group Meeting 04 9:00 - 11:00
Oct 20	DCP 443 Working Group Meeting 15 10:00 - 13:00
Oct	DCMDG Subgroup 03 Meeting 01

21	10:00 - 12:00
Oct 22	DGP 461 Working Group Meeting 04 10:00 - 13:00
Oct 28	DDDG Meeting 07 10:00 - 12:00
Oct 28	DDDG Technical Subgroup Meeting 01 12:00 - 13:00
Oct 29	DGP 464 Working Group Meeting 01 10:00 - 13:00
Oct 29	DIF 72 Subgroup Meeting 03 14:30 - 16:30
Nov 05	DCUSA IWG Meeting 84 10:00 - 13:00
Nov 18	DIF 64 Subgroup Meeting 06 10:00 - 12:00
Nov 19	DCUSA Panel & Board 10:00 - 16:00

To attend any of the above simply email your request to DCUSA@electralink.co.uk

