

19 November 2025 - Issue 93

DCUSA E-BULLETIN

Monthly Summary



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Change Register



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Working Group Updates

DCP 467

'Online reporting tools for Category A and B defects'

Impacted Parties - Suppliers, DNOs, IDNOs, SIPS

To mandate that relevant DCUSA Parties utilise online reporting tools where DNOs have made them available for the purpose of reporting Category A and B situations.

DCP 467 was presented for initial assessment at the October Panel meeting. The Panel approved for the change to progress to Working Group phase. An invitation will be issued shortly.

DCP 466

'Tariff Band to follow capacity'

Impacted Parties - Suppliers, DNOs, IDNOs, CVA Registrants

To ensure tariff bands for HH settled sites are aligned to a customer's capacity at all times (e.g. tariff bands are assessed/changed whenever a capacity change is agreed.)

DCP 466 was presented for initial assessment at the October Panel meeting. The Panel approved for the change to progress to Working Group phase. An invitation will be issued shortly.

DCP 465

'NFD Generator and Battery Capacity Charges'

Impacted Parties - Suppliers, DNOs, IDNOs, CVA Registrants

To align The Differential In Generator and Battery Capacity charges between the CDCM and EDCM methodologies and therefore reduce the capacity charges for CDCM Generators and Batteries.

An invitation to join the Working Group was issued on 17 November. The invite to the first meeting will be issued shortly.

[READ MORE →](#)

DCP 464

'IDNO Connection Applications: Treatment of Existing Assets'

Impacted Parties - DNOs, IDNOs

To clarify and align the DNO approach to the charging methodology applied to network asset(s) for IDNO applications when the IDNO is the sole user of specific network asset(s).

The Working Group met on 29 October to discuss solutions and have agreed to meet again on 25 November to work on the consultation.

[READ MORE →](#)

DCP 463

'Charging non-consuming De-energised CT-Metered sites'

Impacted Parties - Suppliers, DNOs, IDNOs, CVA Registrants

To charge DUoS fixed and capacity charges to non-consuming CT-metered de-energised sites.

The DCP 463 consultation is currently ongoing, responses are due by 28 November. The Working Group will meet on 01 December to review responses.

[READ MORE →](#)

DCP 461

Reducing the impact of Transmission Distribution Charges

Impacted Parties - DNOs, IDNOs

To address a growing set of structural, economic, and policy misalignments that are actively hindering the UK's energy transition.

The DCP 461 consultation has been issued with a deadline for responses set at 28 November 2025.

[READ MORE →](#)

DCP 459

'DNO invoices to Embedded DNO'

Impacted Parties - DNOs, IDNOs

To require separate invoice backing data to be provided by DNO Parties when issuing invoices to EDNOs

The DCP 459 consultation is currently ongoing, responses are due by 21 November 2025. A meeting to review responses will be arranged shortly.

[READ MORE →](#)

DCP 458

'Amend DCP 414 process'

Impacted Parties - Suppliers, DNOs, IDNOs

To apply a default capacity of 71kVA following the 12 months non-applicability of capacity charging arising from DCP 414.

It is expected that the Change Report will be issued to the panel for review shortly. This will be provided ex-committee as this was raised as an urgent change.

[READ MORE →](#)

DCP 454

'Provide enduring targeted relief from residual charges for electric vehicle charging sites'

Impacted Parties - Suppliers, DNOs, IDNOs

To provide enduring targeted relief from residual charges to publicly accessible electric vehicle ("EV") charging sites, replacing the temporary provisions introduced by DCP 420, if that CP is approved. The new solution is not intended to be a permanent measure and will be subject to removal either at a predetermined date or when market conditions are sufficient that the relief is no longer required.

The DCUSA Secretariat is currently completing the impact assessment and will share the findings with the Working Group shortly.

[READ MORE →](#)

DCP 452

'Correct application of Forward Cost Pricing EDCM charges to users connected directly to a Grid Supply Point'

Impacted Parties - Suppliers, DNOs, CVA Registrants

To correct an oversight in DCUSA which results in customers connecting directly to Grid Supply Point incorrectly facing a locational FCP charge relating to assets downstream of their connection.

The Working Group met on 28 August and were provided with an update on the progress of modelling and completion of Impact Assessment by DNOs. The group conducted a review of updated EDCM models and documentation and reviewed a draft consultation document and legal text. A consultation is in the process of being finalised.

[READ MORE →](#)

DCP 443

'Excess Capacity'

Impacted Parties - Suppliers, DNOs, IDNOs, CVA Registrants

To drive the correct customer behaviour regarding exceeding capacity.

The Working Group met on 03 November and agreed to issue a second consultation. This is currently being finalised.

[READ MORE →](#)

DCP 442

'Aligning enduring flexible connections'

Impacted Parties - DNOs, IDNOs

The intent of this Change Proposal ("CP") is to align (and clarify) the two approaches that currently may result in a flexible connection being provided on an enduring basis. A flexible connection on an enduring basis is an arrangement that allows a Customer's import/export of electricity via a connection to be restricted by a DNO/IDNO Party in perpetuity. This CP proposes that such a connection shall be a Flexible Connection rather than a Curtailable Connection.

The next Working Group meeting is currently to be confirmed due to the Proposer's availability. Once the next meeting has been scheduled, the aim is to finalise the draft consultation ready to issue to wider industry.

[READ MORE →](#)

DCP 424

'Use of System charging for complex sites'

Impacted Parties - Suppliers, DNOs, IDNOs

This change proposal enables the correct DUoS to be paid by meters that are class F or G within a Class 5 or Class 6 Complex Site as described in BSC Modification P441

(where netting of Import and Export takes place for BSC Settlement purposes) in a practical manner. Under p441 where generation and demand are netted before settlement, the gross values must be added to the D0036 or D0275 to ensure the correct DUoS is charged. However, for class F and G the MPAN counts are included on the D0030 data flows but the volumes are zero. In order for the volumes to be correctly charged DUoS it is proposed that these volumes are included in the D0036 or D0275 using a pseudo MPAN for the gross value.

The consultation closed on 14 November. A meeting will be scheduled shortly to review responses.

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DCP 423

'LDNO Discounts for negative scaling'

Impacted Parties - DNOs, IDNOs

The purpose of this change proposal is to set a floor on the LDNO discount applied to negative tariff components, after scaling, for demand tariffs. The intent of this change proposal is to seek to remedy what the proposer believes is an unintended outcome of the implementation of Ofgem's Targeted Charging Review where LDNO tariffs can be higher than the equivalent all-the-way tariff i.e. the LDNO margin is negative for that component.

The Proposer has advised they intend to withdraw this CP formally. Once this notice has been received a communication will be sent to Parties.

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DCP 420

'Include Car Charging Stations In The Definition For Non Final Demand'

Impacted Parties - Suppliers, DNOs, IDNOs

This change proposal aims to expand the definition of Non Final Demand to include Non Domestic sites which are solely for the use of charging vehicles where electricity is sold with a commercial transaction to a private user. These are to include e.g. Council run services, electric charging stations at car parks and service stations or petrol forecourts but are not to include private fleet charging stations. This is a temporary fix to be put in place until the charging stations included are commercially viable.

The DCUSA Secretariat is currently completing the impact assessment and will share the findings with the working group shortly.

[READ MORE →](#)

DCP 419

'Pre-Notifications of Planned Supply De-Energisations'

Impacted Parties - Suppliers, DNOs, IDNOs, the CMRC, SIPs

To ensure that all DCUSA Parties, that de-energise metering equipment as part of any planned work, provide the Distributor with advance notification of the supply interruption.

This CP is on hold.

[READ MORE →](#)

DCP 388

'Amendments to Facilitate Appropriate Residual Charging for Sites with a Mix of Final and Non-Final Demand'

Impacted Parties - Suppliers, DNOs, IDNOs, CVA Registrants

The intent of this modification is to define "Mixed Demand" Sites and apply a proportionate Residual charge where a Site meets the mixed demand definition.

The Working Group met on 02 October 2023 to review the need for a BSC change. It was agreed that a BSC change was required and that DCP 388 couldn't be progressed until the BSC modification had been defined so DCP 388 has been paused until the Proposer raises the required BSC modification.

[READ MORE →](#)



DCPs Awaiting Decision from Ofgem

- DCP 412** -
'Discounts from TCR charges for 'peaky' final demand customers' (Expected - TBC)
- DCP 446** -
'Emergency disconnections' (Expected - TBC)

DCPs Awaiting Implementation

- DCP 440** -
'Consuming "de-energised" site' (Implementation date 01/04/2027)
- DCP 450** -
'Managing the effects of surplus residual charge in the CDCM' (Implementation date 01/04/2027)
- DCP 455** -
'Align RAV price-inflation with that used in ED2' (Implementation date 26/02/2026)

New Accessions

One Accession Application was presented to the Panel at the November meeting.

- Pro EV Group Limited (SIP)

The Panel approved the application to progress.

Standing Issues Group (SIG) Update

The [SIG](#) last met on 31 October. The main topics of discussion are summarised below. The full minutes of the meeting can be found on the DCUSA website.

- Review of the ENA Fuse upgrade project RFI responses.
- DIF 89 'D0164/MM00069 Flows' - This DIF was raised to review the D0164 flow to see what it was designed for, if it was still in use and if it could be deleted if redundant. It was agreed that a CP should be raised to request the decommissioning/removal of the flow.
- Charging Interest on Credit Cover Defaults - It was agreed that a CP should be raised to review the appropriateness of the interest charge for credit cover defaults and to remove the provision in the DCUSA, if the charge was deemed to be inappropriate now.

Interventions Working Group (IWG) Update

The [IWG](#) last met on 05 November. The main topics of discussion are summarised below. The full minutes of the meeting can be found on the DCUSA website.

- Restricted Access Customer Letters Subgroup Update – a leaflet was circulated on 01 October and feedback is currently being reviewed. Another meeting will be scheduled shortly.
- DIF 72 Subgroup Update - An RFI will be issued to Parties asking for feedback on the solution options discussed by the group.
- Phenolic Cut-outs Update – the ENA are currently completing analysis on around 10 phenolic cut outs in the SSEN region. Results will be shared with the IWG when available. The ENA also have a separate work group looking at the wider situation.
- Misreporting of BNO Issues – a DNO representative advised that in multi occupancy domestic buildings, they are seeing a large number of BNO issues being reported as category B codes. After discussion, two actions were taken to progress this matter.
- 2025 Work Plan – updates were discussed and members agreed to begin considering items for the 2026 Work Plan.

Distribution Charging Methodologies Development Group (DCMDG) Update

The [DCMDG](#) last met on 16 October. The main topics of discussion are summarised below. The full minutes of the meeting can be found on the DCUSA website.

- DCMDG Issue - Provide Targeted Relief from Residual Charges for Electric Bus Depots – Members discussed and agreed for this to be raised as a new CP.
- Feedback on Guidance re 'The Application of the 2026 TCR Banding Thresholds when Applying the Exceptional Circumstances Process' – Members reviewed and agreed for the guidance to be issued to industry.
- Application of Part 4 of Schedule 16 (DCP414) where Supplier is Non-Compliant with Clause 19.15 - Members agreed that the Customer is ultimately penalised with higher costs where the Supplier has been non-compliant, and the challenge is how to ensure Suppliers comply. It was agreed to work on the basis that an

advanced notification will be sent, and where there is no notification, this will be treated as BAU. It was noted that anything that can be corrected, will be.

Digitalisation Update

We are continuously adding new features to our website, based on your feedback, to improve the user experience. Additionally, we regularly add new videos demonstrating new updates. The latest videos can be found on the DCUSA website at the link below:

[Digitalisation Archives - DCUSA](#)

During November we released the following videos:

- A demonstration of copying rows or individual cells directly from DCUSA tables - <https://www.dcusa.co.uk/videos/copy-smarter/>
- An overview of the new API service - <https://www.dcusa.co.uk/videos/api-service/>

Join the DCUSA Digitalisation Development Group (DDDG)

We've set up a forum that reviews ideas and suggestions about how we can improve the DCUSA website.

And despite the name sounding technical, it's not a technical group. It's an open, collaborative space where we discuss the merit of these improvements, and balance their value add to users and the cost and complications to build them.

We're inviting everyone to join. Whether you're a seasoned regular user of the website, or new to DCUSA. We want to capture all viewpoints because each user type sees DCUSA through a different lens.

Be Part of the Conversation – click below and sign up now

<https://forms.office.com/e/c6vnKyBhuw>

Or learn more by visiting: <https://www.dcusa.co.uk/group/dddg/>

Upcoming Meetings/Events

Nov
20

DCMDG Meeting 93
10:00 - 12:00

Nov 25	DGP 464 Working Group Meeting 03 13:00 - 16:00
Nov 25	DDDG Meeting 08 10:00 - 11:30
Nov 25	DDDG Technical Subgroup Meeting 02 11:30 - 13:00
Nov 28	Standing Issues Group (SIG) Meeting 174 10:00 - 13:00
Dec 01	DGP 463 Working Group Meeting 02 13:00 - 16:00
Dec 09	DGP 461 Working Group Meeting 08 13:00 - 16:00
Dec 10	DIF 72 Subgroup Meeting 04 14:30 - 16:30
Dec 17	DCUSA Panel & Board 10:00 - 16:00

To attend any of the above simply email your request to DCUSA@electralink.co.uk



Click [here](#) to unsubscribe or to change your preferences.

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