

## The Application of the 2026 TCR Banding Thresholds when Applying the Exceptional Circumstances Process

### **Re-banding Requests Received Between the Completion of the Allocations for ET3 and the Commencement of the ET3 Price Control Period.**

- Re-banding requests received after the allocations for the ET3 Price Control Period have been completed, but prior to 1 April 2026, should be treated as two separate allocations:
  - one allocation for the current Price Control Period (“ET2”); and
  - one allocation for the next Price Control Period (“ET3”).
- For the ET2 Price Control Period, the re-banding request must be assessed against:
  - a) The thresholds for the ET2 Price Control Period; and
  - b) The MIC at the time of the last ET2 (or current) allocation.Upon successful application this would take effect now
- For the ET3 Price Control Period, the re-banding request must be assessed against:
  - a) the thresholds for the ET3 Price Control Period; and
  - b) The MIC at the time of the ET3 allocation period;Upon successful application this would take effect from 01/04/2026.

### **A typical LV MIC site example below.**

- The site had a MIC of 120kVA from 2015 to 2023.
  - The site had an average MIC of 120kVA in the ET2 allocations, and their MIC was 120kVA when they were allocated.
  - The site was allocated to LV band 2 and must reduce the MIC to 59kVA (or lower) to be eligible for an ET2 reallocation to LV band 1.
  - In January 2023 the site increased their MIC to 180kVA, and remained in LV band 2.
  - The average MIC was 160kVA in the initial ET3 allocations, and the MIC was 180kVA when the ET3 allocation took place.
  - They were allocated to LV band 3 from April 2026 and must reduce the MIC to 89kVA (or lower) to be eligible for an ET3 reallocation.
- If the customer reduces the MIC to 59kVA they would be eligible for a reallocation to band 1 for the current allocation (ET2) AND for the ET3 allocation.
- If the customer reduces the MIC to 89kVA they would only be eligible for an ET3 reallocation and would not be eligible for an ET2 reallocation because:
- For ET2:
    - They have not met the minimum 50% threshold against the MIC at the time of the ET2 allocation (120kVA); and
    - In this instance the reduction (even if it met the 50%) is still within ET2 band 2 thresholds.
  - For ET3:
    - They have met the minimum 50% threshold against the MIC at the time of the ET3 allocation (180kVA); and
    - In this instance the reduction is within the ET3 band 1 thresholds.
- When the migration to ET3 bands takes place in April 2026, this customer would be migrated to band 1 rather than band 3 as they were in the initial ET3 allocations.

Band	Boundary thresholds	
LV Site Specific Band 1	0 to 90	kVA
LV Site Specific Band 2	90 to 150	kVA
LV Site Specific Band 3	150 to 250	kVA
LV Site Specific Band 4	250 to $\infty$	kVA
LV Sub Site Specific Band 1	0 to 90	kVA
LV Sub Site Specific Band 2	90 to 150	kVA
LV Sub Site Specific Band 3	150 to 250	kVA
LV Sub Site Specific Band 4	250 to $\infty$	kVA
HV Site Specific Band 1	0 to 500	kVA
HV Site Specific Band 2	500 to 1100	kVA
HV Site Specific Band 3	1100 to 2000	kVA
HV Site Specific Band 4	2000 to $\infty$	kVA
EDCM Band 1	0 to 3500	kVA
EDCM Band 2	3500 to 11000	kVA
EDCM Band 3	11000 to 20000	kVA
EDCM Band 4	20000 to $\infty$	kVA

2026/2027 Residual Charging Band Thresholds